District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised August 1, 2011

Oil Conservation Division

Submit one copy to appropriate District Office

	Rd., Azto	c, NM 87410	1		20 South St.	Francis Dr				ech	
District IV 1220 S. St. Fran	cis Dr. Sa	nta Fe NM 1	R7505		Santa Fe, NI					Į <b>Z</b> Į	AMENDED REPORT
1220 0. 01. 1140	I.				OWABLE		HO	RIZATION	i TO	TRAN	SPORT
Operator n		<del></del>		THE STATE OF THE S	JO WILDEL		Ĭ	<sup>1</sup> OGRID Nur		*****	<u> </u>
_ ` _	_			ı	6137						
Devon Energy			<sup>3</sup> Reason for Filing Code								
333 West She			y, OK 731 I Name	02		NW / 12/4/19 6 Pool Code					
	-45727	1 100	i lanne	WC-025 G-07 S233204D; BONESPRING					97933		
7 Property C		¹ Pro	perty Nar		25 0-07 525520				Well Number		
316	163		porty 1100		IG CAT 16-9 STA	STATE FED COM				215H	
II. 10 Su	rface Lo	cation									
UI or lot na.	Section	Township	Range	Lot Idn	Feet from the	North/South 1	ine	Feet from the	East	/West line	County
J	16	235	32E		2314	South		2184		East	LEA
		le Locati									
UL or lot	Section	Township	Range	Lot Idn	Feet from the	North/South I	ine	Feet from the	East	/West line	County
no. B	9	235	32E		36	North		2238		East	LEA
12 Lse Code		ing Method		onnection	15 C-129 Pern	nit Number	16 C	-129 Effective	Date	17 C-	129 Expiration Date
F I	,	Code Date F 12/4/19									
III. Oil s	and Gas	Transpo	rters								
18 Transpor					19 Transpor	ter Name					<sup>20</sup> O/G/W
OGRID					and Ad	Address					
036785	•	DCP Midstream								Gas	
				P.O. Be	ox 50020 Mid	Midland, TX 79710-0020					
	_										
320009	'			Ε	nLink Midstrea	m Operating, L	Р				Oil
		Springs Road, S	uite 100, Dalla	s, T)	K 75201						
051618					Enterprise Field	eld Services, LLC Gas					Gas
		ox 4324 Hou	ston, TX 77210	-432	.4						
371960		Lucid Energy (	Delaware, LLC					Gas			
				3100 M	cKinnon St., Ste	. 800, Dallas, T	X 75	201			
							_				
IV Well	l Compl	ation Dat	•								
IV. Well Completi			Ready Date D TD			24 PBTD 25 Perfor		25 Perfora	tions	ons 26 DHC, MC	
5/10/19	·		Date	· '		rbib		10867 - 1871			
,,	,	•			18861			10867 - 1	8710		
27 Ho		•	19		18861 ng Size	18795	th Se		8710	» Sa	cks Cement
<sup>27</sup> Ho	ole Size	•	19	ξ & Tubir			th Se		8710	» Sa	cks Cement
		•	19			18795 <sup>29</sup> <b>Dep</b> t	t <b>h S</b> e		8710	≫ Sa	cks Cement
17	le Size	•	19	& Tubii		18795 29 Dept			8710	30 Sa	
17 12	ole Size '-1/2"	•	19	2 & Tubii 13-3/8"		18795 ** <b>D</b> ept	64		8710	30 Sa	
17 12 12	-1/2" - 1/4"	•	19	2 & Tubii 13-3/8" 9-5/8"		18795 19 Dept 12 44 41	64 173		8710	30 Sa	
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