

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OCD

SUBMIT IN TRIPLICATE - Other instructions on page 2

JAN 10 2020

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. MUSTANG 8-17 FED 236H
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY Contact: JENNIFER HARM Email: jennifer.harms@dvn.com		9. API Well No. 30-025-46413-00-X1
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-6560	10. Field and Pool or Exploratory Area WC025G06S253206M-BONE SPRING
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T25S R32E SENW 2468FNL 1405FWL 32.145317 N Lat, 103.701263 W Lon		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

12/3/2019-12/4/2019 SPURRED 4:00. TD 17-1/2" HOLE @ 867'. RIH W/21 JTS 13-3/8" 54.50# J-55 BTC CSG, SET @ 857'. LEAD W/800 SXS, A CLASS YLD 1.34 CU FT/SX. DISP W/127 BBL FRSH WTR. CIRC 257 SXS CMT TO SURF. PT BOPE 250/5000 PSI, HELD EACH TEST FOR 10 MIN, OK. PT CSG TO 1500 PSI FOR 30 MIN, OK.

12/4/2019-12/7/2019 TD 12-1/4" HOLE @ 4700', RIH W/111 JTS 9-5/8" 40# J-55 BTC CSG, SET 4688.7'. LEAD W/510SX A CLASS, YLD 4.66 CU FT/SK. TAIL W/185SXS, A CLASS, YLD 1.32 CU FT/SK. DISP W/353. 217 SXS TO SURFACE. PT BOPE 250/5000 PSI, HELD EACH TEST FOR 10 MINS, OK. PT CSG TO 2765 PSI FOR 30 MIN, OK.

12/7/2019-12/17/2019 TD 8-3/4" HOLE @ 11021' & 8-1/2" HOLE @ 18037'. RIH W/408 JTS 5-1/2" 20# P-110EC CSG, SET @ 18025'. LEAD W/490 SX, POZ MIX, YLD 4.29 CU FT/SK. TAIL IN W/1330 SX, POZ MIX, YLD 1.64 CU FT/SX. DISP W/402 BBL FRSH WTR. TOP OF CMT 540. FLOAT COLLAR SET 18022. RR@17:00.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #496877 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs Committed to AFMSS for processing by JONATHON W SHEPARD on 01/07/2020 (20JS0014SE)	
Name (Printed/Typed) JENNIFER HARMS	Title REGULATORY COMPLIANCE ANALYST
Signature (Electronic Submission)	Date 12/23/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JONATHON SHEPARD Title PETROELUM ENGINEER	Date 01/07/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

K26

Revisions to Operator-Submitted EC Data for Sundry Notice #496877

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMLC061873B	NMLC061873B
Agreement:		
Operator:	DEVON ENERGY PRODUCTION CO. L. 333 W SHERIDIAN AVE OKLAHOMA CITY, OK 73170 Ph: 405-552-6560	DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 Ph: 4055526571
Admin Contact:	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com Ph: 405-552-6560	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com Ph: 405-552-6560
Tech Contact:	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com Ph: 405-552-6560	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com Ph: 405-552-6560
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	BONESPRING	WC025G06S253206M-BONE SPRING
Well/Facility:	MUSTANG 8-17 FED 236H Sec 8 T25S R32E SENW 2468FNL 1405FWL	MUSTANG 8-17 FED 236H Sec 8 T25S R32E SENW 2468FNL 1405FWL 32.145317 N Lat, 103.701263 W Lon