

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017 WELL API NO. 30-025-45998 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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HOBBS OGD
 JAN 14 2020
 RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name WILL KANE 15 WA FEE 6. Well Number: 11H									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																	
8. Name of Operator Marathon Oil Permian LLC								9. OGRID 372098									
10. Address of Operator 5555 San Felipe St., Houston, TX 77056								11. Pool name or Wildcat ANTELOPE RIDGE; WOLFCAMP									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County							
Surface:	P	15	24S	34E		519	S	1299	E	LEA							
BH:	A	15	24S	34E		55	N	330	E	LEA							
13. Date Spudded 6/9/2019	14. Date T.D. Reached 10/19/2019	15. Date Rig Released 10/23/2019			16. Date Completed (Ready to Produce) 11/23/2019			17. Elevations (DF and RKB, RT, GR, etc.) 3508' GR									
18. Total Measured Depth of Well 17444 / 12507		19. Plug Back Measured Depth 17383 / 12508		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run GR										
22. Producing Interval(s), of this completion - Top, Bottom, Name 12411' - 17306'; WOLFCAMP																	
23. CASING RECORD (Report all strings set in well)																	
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13 3/8"	54.5#, J55, STC		1336		17 1/2"		1160										
7"	29#, HC110, Roughneck		11298		8 3/4"		1738										
4 1/2"	13.5#, P110, Roughneck		11572 - 17430		6 1/8"		620										
24. LINER RECORD						25. TUBING RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	SIZE	DEPTH SET		PACKER SET								
						2 7/8"	11501		11488								
26. Perforation record (interval, size, and number) 12411' - 17306'; 0.42", 624 shots						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>12411' - 17306'</td> <td>11,219,328 lbs - 40/70; 100 Mesh</td> </tr> <tr> <td>12411' - 17306'</td> <td>11,403 gal - 15% HCl Acid</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12411' - 17306'	11,219,328 lbs - 40/70; 100 Mesh	12411' - 17306'	11,403 gal - 15% HCl Acid
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28. PRODUCTION																	
Date First Production 11/23/2019		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing										
Date of Test 12/2/2019	Hours Tested 24	Choke Size 32	Prod'n For Test Period	Oil - Bbl 1374	Gas - MCF 1977	Water - Bbl. 2564	Gas - Oil Ratio										
Flow Tubing Press. 0	Casing Pressure 1550	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold								30. Test Witnessed By									
31. List Attachments																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:									
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude				Longitude				NAD83									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature			Printed Name Adrian Covarrubias			Title Regulatory Professional			Date 1/13/2020								
E-mail Address acovarrubias@marathonoil.com																	