

# HOBBS OCD

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

JAN 14 2020  
State of New Mexico  
Energy, Minerals & Natural Resources  
Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

AMENDED REPORT

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

|   |  |  |
|---|--|--|
| <sup>1</sup> Operator name and Address<br>Devon Energy Production Company, L.P.<br>333 West Sheridan, Oklahoma City, OK 73102 |  | <sup>2</sup> OGRID Number<br>6137                                    |
|   |  | <sup>3</sup> Reason for Filing Code/ Effective Date<br>NW / 12/11/19 |
| <sup>4</sup> API Number<br>30-025-46019   | <sup>5</sup> Pool Name<br>Bobcat Draw; Upper WC    | <sup>6</sup> Pool Code<br>98094                                      |
| <sup>7</sup> Property Code<br>316127  | <sup>8</sup> Property Name<br>Green Wave 20-17 Fed | <sup>9</sup> Well Number<br>15H                                      |

## II. <sup>10</sup> Surface Location

| Ul or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| F             | 20      | 26S      | 34E   |         | 2396          | North            | 2164          | West           | LEA    |

## <sup>11</sup> Bottom Hole Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| no. 17        | 20      | 26S      | 34E   |         | 24            | South            | 705           | West           | LEA    |

| <sup>12</sup> Lse Code | <sup>13</sup> Producing Method Code | <sup>14</sup> Gas Connection Date | <sup>15</sup> C-129 Permit Number | <sup>16</sup> C-129 Effective Date | <sup>17</sup> C-129 Expiration Date |
|------------------------|-------------------------------------|-----------------------------------|-----------------------------------|------------------------------------|-------------------------------------|
| F                      | F                                   | 12/11/19                          |                                   |                                    |                                     |

## III. Oil and Gas Transporters

| <sup>18</sup> Transporter OGRID | <sup>19</sup> Transporter Name and Address                                | <sup>20</sup> O/G/W |
|---------------------------------|---|---------------------|
| 92591                           | Western Refining Company, L.P.<br>6500 Trowbridge Drive El Paso, TX 79905 | Oil                 |
| 051618                          | Enterprise Field Services, LLC<br>P.O. Box 4324 Houston, TX 77210-4324    | Gas                 |
|                                 |   |                     |
|                                 |   |                     |
|                                 |   |                     |

## IV. Well Completion Data

| <sup>21</sup> Spud Date | <sup>22</sup> Ready Date           | <sup>23</sup> TD        | <sup>24</sup> PBTB         | <sup>25</sup> Perforations | <sup>26</sup> DHC, MC |
|-------------------------|------------------------------------|-------------------------|----------------------------|----------------------------|-----------------------|
| 6/1/19                  | 12/11/19                           | 20703                   | 20,637'                    | 13,150' - 20,581'          |                       |
| <sup>27</sup> Hole Size | <sup>28</sup> Casing & Tubing Size | <sup>29</sup> Depth Set | <sup>30</sup> Sacks Cement |                            |                       |
| 17.5"                   | 13.375"                            | 828'                    | 952 sx CIC; Circ 451 sx    |                            |                       |
| 9.875"                  | 8.625"                             | 12,334'                 | 868 sx cmt; Circ 401 sx    |                            |                       |
| 7.875"                  | 5.5"                               | 20,688.5'               | 1378 sx cmt; Circ 0        |                            |                       |
|                         | Tubing:                            | 0                       |                            |                            |                       |

## V. Well Test Data

| <sup>31</sup> Date New Oil | <sup>32</sup> Gas Delivery Date | <sup>33</sup> Test Date | <sup>34</sup> Test Length | <sup>35</sup> Tbg. Pressure | <sup>36</sup> Csg. Pressure |
|----------------------------|---------------------------------|-------------------------|---------------------------|-----------------------------|-----------------------------|
| 12/11/19                   | 12/11/19                        | 1/1/20                  | 24 hrs                    | 0 psi                       | 1724 psi                    |
| <sup>37</sup> Choke Size   | <sup>38</sup> Oil               | <sup>39</sup> Water     | <sup>40</sup> Gas         | <sup>41</sup> Test Method   |                             |
|                            | 1275 bbl                        | 3374 bbl                | 2293 mcf                  |                             |                             |

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Rebecca Deal*

Printed name: Rebecca Deal

Title: Regulatory Analyst

E-mail Address: Rebecca.Deal@dmn.com

Date: 1/8/2020

Phone: 405-228-8429

OIL CONSERVATION DIVISION

Approved by: *P. Martin*

Title: L.M.

Approval Date: 1/14/2020

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM114991

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
GREEN WAVE 20-17 FED 15H

2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY  
Contact: REBECCA DEAL  
Rebecca.Deal@dvn.com

9. API Well No.  
30-025-46019

3a. Address  
333 WEST SHERIDAN AVE  
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)  
Ph: 405-228-8429

10. Field and Pool or Exploratory Area  
BOBCAT DRAW; UWC

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 20 T26S R34E Mer NMP SENW 2396FNL 2164FWL

11. County or Parish, State  
LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                         |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                         |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other<br>Hydraulic Fracture |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

**Completion Ops Summary**

10/7/19-12/11/19: MIRU WL & PT csg to 5000psi for 15 mins, OK. TIH & ran CBL, found TOC @ 10,350'. TIH w/pump through frac plug and guns. Perf Wolfcamp, 13,150'-20,581'. Frac totals 18,638,750# prop, 24bbl acid. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBDT 20,637'. CHC, FWB, ND BOP. No tubing ran. TOP.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #498848 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs**

Name (Printed/Typed) REBECCA DEAL

Title REGULATORY COMPLIANCE PROFESSI

Signature (Electronic Submission)

Date 01/13/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |             |              |
|---|-------------|--------------|
| Approved By _____   | Title _____ | Date _____   |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |             | Office _____ |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for transaction #498411 that would not fit on the form**

**32. Additional remarks, continued**

Logs will be submitted via FedEx to BLM, submitted electronically to the NMOCD.