

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr., Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
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HOBBS OGD
 JAN 09 2020
 RECEIVED

1. WELL API NO. <div style="text-align: right; font-weight: bold;">30-025- 45774</div>	
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN State Oil & Gas Lease No.	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	
5. Lease Name or Unit Agreement Name <div style="text-align: center; font-weight: bold;">RED RAIDER 25 STATE COM</div>	
6. Well Number: <div style="text-align: center; font-weight: bold;">501H</div>	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	
8. Name of Operator <div style="text-align: center; font-weight: bold;">EOG RESOURCES INC</div>	
9. OGRID <div style="text-align: center; font-weight: bold;">7377</div>	
10. Address of Operator <div style="text-align: center; font-weight: bold;">PO BOX 2267 MIDLAND, TEXAS 79702</div>	
11. Pool name or Wildcat <div style="text-align: center; font-weight: bold;">RED HILLS; BONE SPRING, NORTH</div>	

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	25	24S	33E		208'	SOUTH	997'	EAST	LEA
BH:	B	24	24S	33E		110'	NORTH	2109'	EAST	LEA

13. Date Spudded 05/27/2019	14. Date T.D. Reached 08/19/2019	15. Date Rig Released 08/23/2019	16. Date Completed (Ready to Produce) 12/09/2019	17. Elevations (DF and RKB, RT, GR, etc.) 3504' GR
18. Total Measured Depth of Well MD 21,376'	19. Plug Back Measured Depth MD 21,376' TVD 10,975'	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run None	

22. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center; font-weight: bold;">BONE SPRING 11,393 - 21,376'</div>	
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5# J-55	1,304'	17 1/2"	1280 SXS CL C/CIRC	
9 5/8"	40# J-55	5,150'	12 1/4"	1660 SXS CL C/CIRC	
5 1/2"	20# CYHP 110	21,357'	8 3/4"	3295 SXS CL/H TOC @ 6082' CBL	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) <div style="text-align: center; font-weight: bold;">11,393 - 21,376' 3 1/8" 1981 holes</div>		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>11,393- 21,376'</td> <td>Frac w/ 25,416,940 lbs proppant; 326,066 bbls load fld</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11,393- 21,376'	Frac w/ 25,416,940 lbs proppant; 326,066 bbls load fld				
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28. PRODUCTION							
Date First Production 12/09/2019		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod. or Shut-in) PRODUCING		
Date of Test 12/19/2019	Hours Tested 24	Choke Size 103	Prod'n For Test Period	Oil - Bbl 4083	Gas - MCF 6432	Water - Bbl. 7991	Gas - Oil Ratio 1576
Flow Tubing Press.	Casing Pressure 1124	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 45	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="text-align: center; font-weight: bold;">SOLD</div>	30. Test Witnessed By
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31. List Attachments <div style="text-align: center; font-weight: bold;">C-102, C-103, C-104, Directional Survey, As-Completed plat</div>	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:	

Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature		Printed Name	Kay Maddox	Title	Regulatory Analyst
E-mail Address	kay_maddox@eogresources.com				
				Date	01/07/2020

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy RUSTLER 1,207'	T. Canyon BRUSHY 7,775'	T. Ojo Alamo	T. Penn A"
T. Salt 1,751'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 5,001'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinébry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. 1ST BONE SPRING SAND 10,228'	T. Entrada	
T. Wolfcamp	T. 2ND BONE SPRING SAND 10,842'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology