

Submit To Appropriate District Office  
 Two Copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 S. First St., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
**HOBBES OGD**  
 Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505  
**RECEIVED**  
 JAN 9 2020

Form C-105  
 Revised August 1, 2011

1. WELL API NO. **30-025-46274**  
 2. Type of Lease  
 STATE  FEE  FED/INDIAN  
 3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
**YARROW 32 STATE**  
 6. Well Number:  
**203H**

7. Type of Completion:  
 **NEW WELL**  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
**EOG RESOURCES INC**

9. OGRID  
**7377**

10. Address of Operator  
**PO BOX 2267 MIDLAND, TEXAS 79702**

11. Pool name or Wildcat  
**TRIPLE X; BONE SPRING**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	32	23S	33E		453'	SOUTH	1607'	EAST	LEA
BH:	B	32	23S	33E		110'	NORTH	1747'	EAST	LEA

13. Date Spudded **08/10/2019** 14. Date T.D. Reached **09/13/2019** 15. Date Rig Released **09/15/2019** 16. Date Completed (Ready to Produce) **12/16/2019** 17. Elevations (DF and RKB, RT, GR, etc.) **3672' GR**

18. Total Measured Depth of Well **MD 14,771'** 19. Plug Back Measured Depth **MD 14,771' TVD 9,910'** 20. Was Directional Survey Made? **YES** 21. Type Electric and Other Logs Run **None**

22. Producing Interval(s), of this completion - Top, Bottom, Name  
**BONE SPRING 9910 - 14,771'**

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5# J-55	1,415	17 1/2"	1384 SXS CL C/CIRC	
9 5/8"	40# J-55	5,220	12 1/4"	1420 SXS CL C/CIRC	
5 1/2"	20# ECP -110	14,747	8 3/4"	3250 SXS CL C&H/T/C	SURF CBL

**24. LINER RECORD**

**25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)  
**10,183 - 14,771' 3 1/8" 972 holes**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,183 - 14,771'	Frac w/ 11,319,400 lbs proppant; 291,544 bbls load fld

**28. PRODUCTION**

Date First Production **12/16/2019** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **FLOWING** Well Status (*Prod. or Shut-in*) **PRODUCING**

Date of Test **01/03/2020** Hours Tested **24** Choke Size **64** Prod'n For Test Period Oil - Bbl **2402** Gas - MCF **3501** Water - Bbl. **3854** Gas - Oil Ratio **1457**

Flow Tubing Press. Casing Pressure **614** Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (*Corr.*) **45**

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)  
**SOLD**

30. Test Witnessed By

31. List Attachments  
**C-102, C-103, C-104, Directional Survey, As-Completed plat, C-145, HZP**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
 Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
 Signature **Kay Maddox** Printed Name **Kay Maddox** Title **Senior Regulatory Specialist** Date **01/08/2020**  
 E-mail Address **kay\_maddox@eogresources.com**

