

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-35120

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Manzanita State

8. Well Number 1

9. OGRID Number

10. Pool name or Wildcat
Featherstone; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other Injection

2. Name of Operator
Chevron USA, Inc.

3. Address of Operator
6301 Deauville Blvd., Midland, TX 79706

4. Well Location

Unit Letter E : 1880 feet from the North line and 660 feet from the West line

Section 16 Township 20S Range 35E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,364' KB, 3,347' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

PNR

OTHER: ☐

OTHER: TEMPORARILY ABANDON ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

Chevron USA INC abandoned this well as follows:

01/15/2020 MIRU pulling unit.
01/16/2020 Pressure test 5 1/2" csg to 500 - failed.
01/17/2020 Tag TOC @ 10290', test casing again - failed.
01/18/2020 Spot 25 sx class H, 1.06 yld, 16.4 ppg cmt: 10290'-10090'. WOC & tag TOC at 10070'. Pressure test 5 1/2" csg - failed.
Spot 41 bls of MLF from 10020'-8360'. Spot 100 sx class H, 1.06 yld, 16.4 ppg cmt: 8360'-7560'.
01/20/2020 Tag TOC at 7685'. Spot 100 sx class H, 1.06 yld, 16.4 ppg cmt: 7685'-6885'. Spot 80 sx class C, 1.32 yld, 14.8 ppg cmt: 6885'-6085'. Spot 80 sx class C, 1.32 yld, 14.8 ppg cmt: 6085'-5285'. WOC. Pressure test 5 1/2" csg to 1000 psi 15 min - passed.
01/21/2020 Tag TOC at 5379'. Spot 5 bls of MLF from 5379'-5178'. Perf at 5178', unable to inject, pressure up 1000 psi 15 min no loss.
01/22/2020 Spot 25 sx class C, 1.32 yld, 14.8 ppg cmt w/2% calcium: 5228'-4981'. WOC & tag TOC at 4983'. Circulate 26 bls of MLF from 4983'-3892'. Perf at 3892', unable to inject, pressure up 1000 psi 15 min no loss. Spot 65 sx class C, 1.32 yld, 14.8 ppg cmt: 3942'-3300'.
01/23/2020 Tag TOC at 3275'. Pressure test 5 1/2" csg 1000 psi - failed. Potential casing failure during plugging operations. Spot 140 sx class C, 1.32 yld, 14.8 ppg cmt: 3275'-1387'. Spot 140 sx class C, 1.32 yld, 14.8 ppg cmt w/2% calcium: 1387'-500'. WOC & tag TOC at 3280'. Spot 25 bbls of Jet Seal.
01/24/2020 Tag TOC at 3475'. Spot 150 sx class C, 1.32 yld, 14.8 ppg cmt: 3475'-1994'. Spot 150 sx class C, 1.32 yld, 14.8 ppg cmt: 1994'-513'. WOC & tag TOC at 590'. Perf at 452'. Squeeze 112 sx class C, 1.32 yld, 14.8 ppg cmt inside and out of 5 1/2" casing.
01/25/2020 Verified cmt at surface. RDMO. P&A complete

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Howie Lucas

Well Abandonment Engineer, Attorney in Fact

E-mail address: howie.lucas@chevron.com PHONE 432-687-7216

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):