

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017
--	--	-------------------------------------

HOBBSOCD  
 JAN 22 2020  
 RECEIVED

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <b>MARLAN DOWNEY 4 9 23S 35E STATE COM</b> 6. Well Number:  <b>114H</b>
---	--

7. Type of Completion:  
 **NEW WELL**  
 **WORKOVER**  
 **DEEPENING**  
 **PLUGBACK**  
 **DIFFERENT RESERVOIR**  
 **OTHER**

8. Name of Operator <b>MATADOR PRODUCTION COMPANY</b>	9. OGRID <b>228937</b>
10. Address of Operator <b>5400 LBJ FREEWAY, STE 1500, DALLAS, TX 75240</b>	11. Pool name or Wildcat <b>ROCK LAKE; BONE SPRING, SOUTH</b>

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	I	4	23S	35E		2406	S	973	E	LEA
<b>BH:</b>	O	9	23S	35E		118	S	393	E	LEA

13. Date Spudded 09/23/19	14. Date T.D. Reached 10/10/19	15. Date Rig Released 10/12/19	16. Date Completed (Ready to Produce) 12/14/19	17. Elevations (DF and RKB, RT, GR, etc.) 3543' GR
18. Total Measured Depth of Well 9,877'/17,295'		19. Plug Back Measured Depth 17,282'	20. Was Directional Survey Made? Y	21. Type Electric and Other Logs Run Gamma
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,000' - 17,145'; Bone Spring			cement in hole 17295' - 17,282'	

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375 J55	54.5#	1948	17.5	1681 C 1.33	0
9.625 J55	40.0#	6010	12.25	2037 C 1.33	0
5.5 T-95	23.0#	11226	8.75	2685 H 1.36	0
5.5 T-95	23.0#	17282	8.75	---	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	9093	9093

26. Perforation record (interval, size, and number) 10,000 - 17,145'; 339 clusters ttl; 8 holes per @ 0.38"	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 10,000' - 17,145'      18,408,062 lbs sand; fracture treat
--	--

**28. PRODUCTION**

Date First Production 12/14/19		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>FLOWING</b>			Well Status ( <i>Prod. or Shut-in</i> ) <b>PROD.</b>		
Date of Test 01/02/20	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 1672	Gas - MCF 1562	Water - Bbl. 2784	Gas - Oil Ratio 934
Flow Tubing Press. ---	Casing Pressure 400	Calculated 24-Hour Rate	Oil - Bbl. 1672	Gas - MCF 1562	Water - Bbl. 2784	Oil Gravity - API - ( <i>Corr.</i> ) 41.2	

29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>Flared</b>	30. Test Witnessed By <b>Jan Mosnes</b>
--	--

31. List Attachments  
**DS, LOG, C-102 & PLAT**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude	Longitude	NAD83
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>		
Signature <i>Ava Monroe</i>	Printed Name Ava Monroe	Title Sr. Regulatory Analyst
E-mail Address amonroe@matadorresources.com	Date 01/20/2020	