District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Prazos Rd., Artes NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

N. TOS	Form C-104 Revised August 1, 2011
Submit one copy to	appropriate District Office
	AMENDED DEDORT

		rtec, NM 874				Francis Dr.			S		AMENDED REPORT	
1220 S. St. Fran	ncis Dr.,				Santa Fe, N	M 87505 AND AUTH(	ADIZAT	TION	TO	TDANG	PODT	
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III. Oil	and Ga	as Transp	_									
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IV. Well	Comp	oletion Da	ıta									
IV. Well 21 Spud Da		22 Read	y Date	T	<sup>23</sup> TD	<sup>24</sup> PBTD	1	erforati			<sup>26</sup> DHC, MC	
<sup>21</sup> <b>Spud Da</b> 4/28/19	ite 9	22 Read	y <b>Date</b> 3/20		23,010'	23,010'	13,0	erforati 026' - 23		M.G. 1		
<sup>21</sup> <b>Spud Da</b> 4/28/19	ite	22 Read	y <b>Date</b> 3/20	& Tubir	23,010'		13,0			<sup>30</sup> Sack	26 DHC, MC s Cement	
<sup>21</sup> Spud Da 4/28/19 <sup>27</sup> Ho	ite 9	22 Read	y <b>Date</b> 3/20		23,010' ng Size	23,010'	13,0 et					
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<sup>21</sup> <b>Spud Da</b> 4/28/19 <sup>27</sup> <b>H</b> o	ole Size	22 Read	y <b>Date</b> 3/20	& Tubir	23,010' ng Size	23,010' 29 Depth S	13,0 et			1129 s	s Cement	
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<sup>21</sup> <b>Spud Da</b> 4/28/19 <sup>27</sup> <b>Ho</b> 1	ole Size 17.5"	22 Read	y <b>Date</b> 3/20	13.375' 8.625" 5.5"	23,010' ng Size	23,010'  29 <b>Depth S</b> 908  12,14	13,0 et			1129 s 931 sx	x CIC; Circ 468 sx cmt; Circ 342 sx	\
<sup>21</sup> <b>Spud Da</b> 4/28/19 <sup>27</sup> <b>Ho</b> 1	17.5" .875"	<sup>22</sup> Read 1/1	y <b>Date</b> 3/20	13.375' 8.625"	23,010' ng Size	23,010' 29 <b>Depth S</b> 908	13,0 et			1129 s 931 sx	x CIC; Circ 468 sx cmt; Circ 342 sx	\
<sup>21</sup> <b>Spud Da</b> 4/28/19 <sup>27</sup> <b>Ho</b> 1	nte 99   17.5"   17.5"   1875"	<sup>22</sup> Read 1/1	y Date 3/20 <sup>28</sup> Casing	13.375' 8.625" 5.5" Tubing:	23,010' ng Size	23,010'  29 <b>Depth S</b> 908  12,14	13,0 et	026' - 2.		1129 s 931 sx 149	x CIC; Circ 468 sx cmt; Circ 342 sx	\
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<sup>21</sup> Spud Da 4/28/19 <sup>27</sup> Ho 1 9 7 V. Well	nte 9   17.5"   17.5"   1875"   1875"   1875"   1976   197	22 Read 1/1 2 Aread 3 Aread 2 Aread 2 Aread 3 Aread 2 Aread 3	y Date 3/20  28 Casing  very Date	8.625" 5.5" Tubing:	23,010' ng Size	23,010'  29 Depth S  908  12,14  22,99  0	13,0 et 13,0 et 141'	026' - 2.	2,818'	1129 s 931 sx 149	s Cement  x CIC; Circ 468 sx  cmt; Circ 342 sx  5 sx CIC; Circ 0	\
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Test Allowable Expires 4/13/2020