

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS** **HOBBS OGD**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM108504

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

JAN 14 2020

RECEIVED

8. Well Name and No.  
JAVELINA 30 FED COM 707H

9. API Well No.  
30-025-46522-00-X1

10. Field and Pool or Exploratory Area  
BOBCAT DRAW-UPR WOLFCAMP

11. County or Parish, State  
LEA COUNTY, NM

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
EOG RESOURCES INCORPORATED  
Contact: EMILY FOLLIS  
Email: emily\_follis@eogresources.com

3a. Address  
PO BOX 2267  
MIDLAND, TX 79702

3b. Phone No. (include area code)  
Ph: 432-636-3600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 30 T25S R34E NESE 2581FSL 451FEL  
32.101334 N Lat, 103.501945 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

12/18/19 8-3/4" hole  
12/18/19 Intermediate Hole @ 12,005' MD, 11,715' TVD  
Casing shoe @ 11,990' MD  
Ran 7-5/8", 29.7#, P-110 BTC SCC (0' - 1,059')  
Ran 7-5/8", 29.7#, P-110 MO-FXL (1,059' - 11,990')  
Stage 1: Cement w/ 420 sx Class H (1.20 yld, 15.6 ppg)  
Test casing to 2,700 psi for 30 min - good Did not circ cement to surface, TOC @ 7,005' by Calc  
Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.5 yld, 14.8 ppg)  
Stage 3: Top out w/ 119 sx Class C (1.37 yld, 14.8 ppg) TOC @ 45' by Echometer

12/28/19 6-3/4" hole  
12/28/19 Production Hole @ 20,565' MD, 12,558' TVD

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #497777 verified by the BLM Well Information System  
For EOG RESOURCES INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 01/08/2020 (20PP0872SE)**

Name (Printed/Typed) EMILY FOLLIS	Title SR REGULATORY ADMINISTRATOR
Signature (Electronic Submission)	Date 01/06/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	Title JONATHON SHEPARD PETROELUM ENGINEER	Date 01/09/2020
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for EC transaction #497777 that would not fit on the form**

**32. Additional remarks, continued**

Casing shoe @ 20,548' MD, 12,561' TVD  
Ran 5-1/2", 20#, ICYP-110 TXP (0' - 11,411') (MJ @ 12,050' and 20,078')  
Ran 5-1/2", 20#, ICYP-110 TLW (11,411' - 11,942')  
Ran 5-1/2", 20#, ICYP-110 TXP (11,942' - 20,548')  
Lead Cement w/ 765 sx Class H (1.19 yld, 14.5 ppg)  
Did not circ cement to surface, TOC @ 10,990' by Calc Waiting on CBL.  
RR 12/29/19

