

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

AMENDED REPORT

HOBBS OCD
RECEIVED
JAN 21 2020

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address CHEVRON USA INC 6301 DEAUVILLE BLVD MIDLAND, TX 79706		² OGRID Number 4323
		³ Reason for Filing Code/ Effective Date RT
⁴ API Number 30 - 025-44091	⁵ Pool Name WC-025 G-06 S263319P; BONE SPRING	⁶ Pool Code 97955
⁷ Property Code 319717	⁸ Property Name SD EA 18 19 FED COM P15	⁹ Well Number 20H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	18	26S	33E		455	NORTH	880	EAST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	19	26S	33E		180	SOUTH	380	EAST	LEA

¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
F	F	08/27/2019			

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
14021	MARATHON OIL CO	O
285689	DELAWARE BASIN MIDSTREAM	G

Test Allowable Expired 11/4/2019

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBTB	²⁵ Perforations	²⁶ DHC, MC
6/08/2018	8/04/2019	13952'MD/9195' TVD		9487'-13785'	
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13.38"	840'	905 sx		
12.25"	9.63"	4767'	829 sx		
8.5"	5.5"	13944'	1541 sx		
	TBG 2.88" @8971'				

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
8/27/2019	8/27/2019				
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas	⁴¹ Test Method	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Kayla McConnell*
Printed name: KAYLA MCCONNELL
Title: PERMITTING SPECIALIST
E-mail Address: KAYLAMCCONNELL@CHEVRON.COM
Date: 1/15/2020 Phone: 432-687-7375

OIL CONSERVATION DIVISION
Approved by: *P. M...*
Title: *L.M.*
Approval Date: *1/30/2020*

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

IAN 21 2020

5. Lease Serial No.
NMNM27506

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
SD EA 18 19 FED COM P15 20H

9. API Well No.
30-025-44091

10. Field and Pool, or Exploratory
WC-025 G-06 S263319P;BONE

11. Sec., T., R., M., or Block and Survey
or Area Sec 18 T26S R33E Mer

12. County or Parish
LEA

13. State
NM

17. Elevations (DF, KB, RT, GL)*
3231 GL

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator
CHEVRON USA INC
Contact: KAYLA MCCONNELL
E-Mail: kaylamccconnell@chevron.com

3. Address 6301 DEAUVILLE BLVD
MIDLAND, TX 79706
3a. Phone No. (include area code)
Ph: 432-687-7375

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
Sec 18 T26S R33E Mer
At surface 455FNL 880FEL
Sec 18 T26S R33E Mer
At top prod interval reported below 641FNL 352FEL
Sec 19 T26S R33E Mer
At total depth 180FSL 755FEL

14. Date Spudded
06/08/2018
15. Date T.D. Reached
06/24/2018
16. Date Completed
 D & A Ready to Prod.
08/04/2019

18. Total Depth: MD 13952 TVD 9195
19. Plug Back T.D.: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.380 J55	54.5		840		905		0	
12.250	9.630 L80HC	43.5		4767		829		0	
8.500	5.500 HCP110	20.0		13944		554		3155	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.880	8971	8955						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	9487	13785	9487 TO 13785			OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9487 TO 13785	FRAC W/417878 BBLs FLUID & 6.9 MM# PROPOANT.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/27/2019	09/14/2019	24	→	1843.0	2873.0	857.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
64/64	SI	0.0	→	1843	2873	857	1559	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #491133 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				RUSTLER	770
				CASTILE	3049
				LAMAR	4831
				BELL CANYON	4854
				CHERRY CANYON	5919
				BRUSHY CANYON	7489
				BONE SPRING	9075

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #491133 Verified by the BLM Well Information System.
For CHEVRON USA INC, sent to the Hobbs

Name (please print) KAYLA MCCONNELL Title PERMITTING SPECIALIST

Signature _____ (Electronic Submission) Date 11/05/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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