

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>HOBBBS OGD</b> <b>JAN 23 2020</b> <b>RECEIVED</b>	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	1. WELL API NO. 30-025-45842
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
8. Name of Operator TAP ROCK OPERATING, LLC	3. State Oil & Gas Lease No. VB 0179
10. Address of Operator 602 PARK POINT DRIVE, SUITE 200, GOLDEN, CO	5. Lease Name or Unit Agreement Name Hyperion State
	6. Well Number: #221H

9. OGRID 372043
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11. Pool name or Wildcat WC-025 G-09 S243310P, Upper Wolfcamp
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	D	20	24S	33E		522	FNL	460	FWL	LEA
<b>BH:</b>	M	20	24S	33E		30	FSL	331	FWL	LEA

13. Date Spudded 7/14/19	14. Date T.D. Reached 8/16/19	15. Date Rig Released 8/18/19	16. Date Completed (Ready to Produce) 9/23/19	17. Elevations (DF and RKB, RT, GR, etc.) 3537 GL
18. Total Measured Depth of Well 17928'	19. Plug Back Measured Depth 17882'	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run N/A	

22. Producing Interval(s), of this completion - Top, Bottom, Name 12850-17795, WOLFCAMP B
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**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	1260	17.5	1065 SKS	0
9.625	40	5133	12.25	1845 SKS	0
7.625	29.7	12333	8.75	590 SKS	0
5.5	20	17928	6.75	1275 SKS	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					EXEMPTION REQ		

26. Perforation record (interval, size, and number) 12850-17795', 0.4", 7800	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 12850-17795	AMOUNT AND KIND MATERIAL USED 12,585,520#, 100 MESH
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**28. PRODUCTION**

Date First Production 9/23/19	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING	Well Status (Prod. or Shut-in) PROD					
Date of Test 10/5/19	Hours Tested 24	Choke Size 42/64	Prod'n For Test Period	Oil - Bbl 1123	Gas - MCF 5301	Water - Bbl. 4720	Gas - Oil Ratio 5003
Flow Tubing Press. NA	Casing Pressure 1275	Calculated 24-Hour Rate	Oil - Bbl. 1123	Gas - MCF 5301	Water - Bbl. 5102	Oil Gravity - API - (Corr.) 53	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	30. Test Witnessed By Gary Johnson
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31. List Attachments
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32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	33. Rig Release Date: 8/18/19
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34. If an on-site burial was used at the well, report the exact location of the on-site burial.
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		Latitude	Longitude	NAD83
Signature 	Printed Name Christian Combs	Title Regulatory Manger	Date 1/1/2020	
E-mail Address ccombs@taprk.com				

