

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation **HOBBS OCD**
1220 South St. Francis Dr.
Santa Fe, NM 87505
8/17/2020

Form C-105
Revised April 3, 2017

1. WELL API NO.
30-025-45960
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
AVOGATO 30 31 STATE COM
6. Well Number:
24H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator OXY USA INC 9. OGRID 16696

10. Address of Operator P.O. BOX 4294, HOUSTON, TX 77210 11. Pool name or Wildcat RED TANK; BONE SPRING, EAST

12. Location	Unit Lr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	30	22S	33E		420	FNL	1820	FEL	LEA
BH:	O	31	22S	33E		17	FSL	2029	FEL	LEA

13. Date Spudded 7/16/19 14. Date T.D. Reached 9/5/19 15. Date Rig Released 9/8/19 16. Date Completed (Ready to Produce) 11/12/19 17. Elevations (DF and RKB, RT, GR, etc.) 3686

18. Total Measured Depth of Well 21078' 19. Plug Back Measured Depth 21038' 20. Was Directional Survey Made? YES 21. Type Electric and Other Logs Run GR

22. Producing Interval(s), of this completion - Top, Bottom, Name 10610' - 20985' MD; BONE SPRING

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"		1054'	17-1/2"	1340sx	
9-5/8"		6425'	12-1/4"	1165sx	
5-1/2"		21051'	8-1/2"	2485sx	

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	10180'	

26. Perforation record (interval, size, and number) 10610' - 20985', 1258 total holes
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL 10610-20985 MD AMOUNT AND KIND MATERIAL USED 421813bbbls slickwater + 26029327lbs sand

PRODUCTION

28. Date First Production 11/13/19 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing
Date of Test 11/20/19 Hours Tested 24 Choke Size 46/128 Prod'n For Test Period Oil - Bbl 1492 Gas - MCF 1704 Water - Bbl. 11905 Gas - Oil Ratio 1142
Flow Tubing Press. 14 Casing Pressure 843 Calculated 24-Hour Rate 24 Oil - Bbl. 1492 Gas - MCF 1704 Water - Bbl. 11905 Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD 30. Test Witnessed By

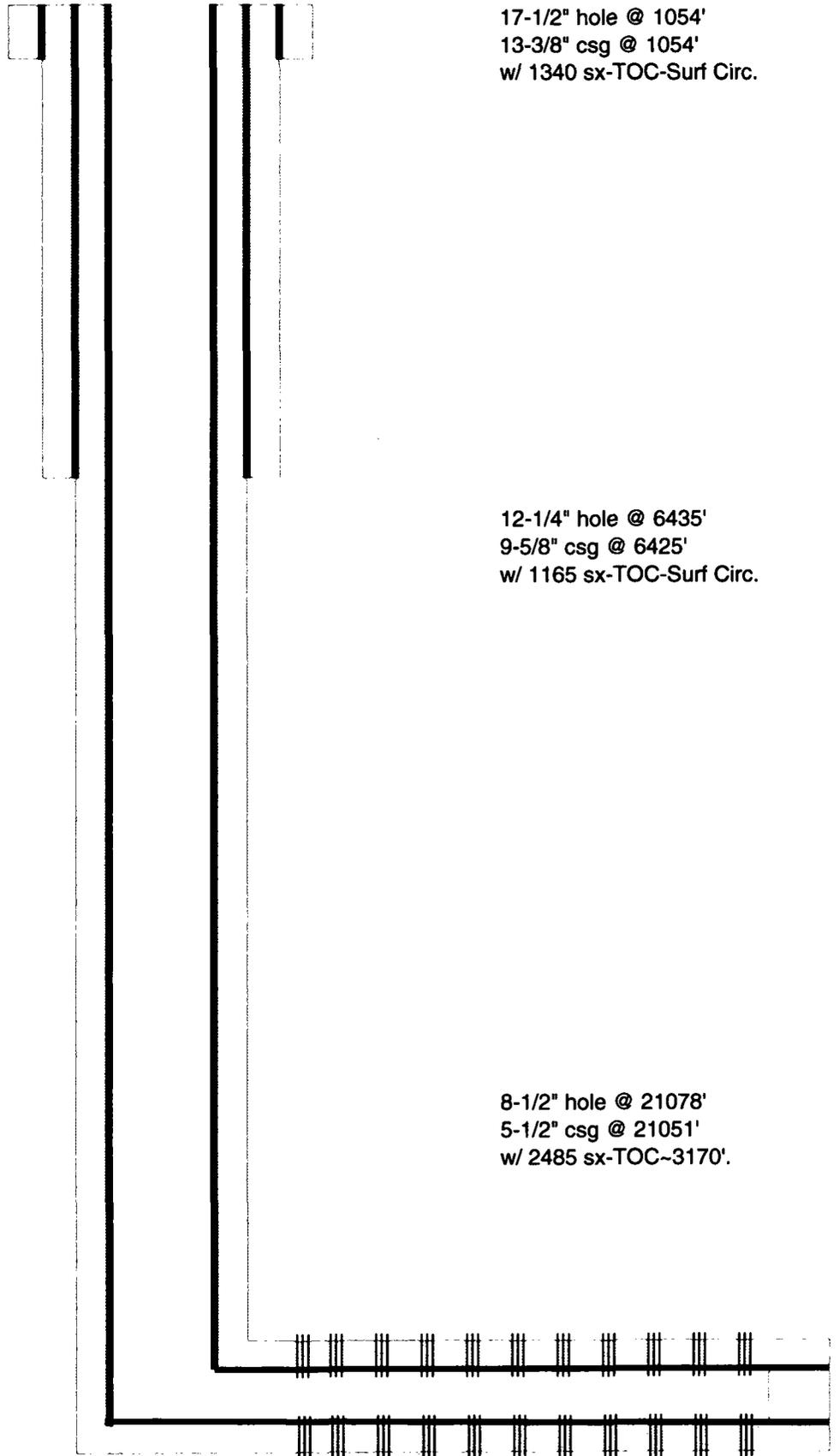
31. List Attachments FINAL C104, WBD, GR LOG (submitted online)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date: 9/8/19

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature Roni Mathew Printed Name Roni Mathew Title Regulatory Specialist Date 1/17/2020
E-mail Address roni_mathew@oxy.com

OXY USA WTP LP
AVOGATO 30 31 STATE COM #24H
API No. 30-025-45960



17-1/2" hole @ 1054'
13-3/8" csg @ 1054'
w/ 1340 sx-TOC-Surf Circ.

12-1/4" hole @ 6435'
9-5/8" csg @ 6425'
w/ 1165 sx-TOC-Surf Circ.

8-1/2" hole @ 21078'
5-1/2" csg @ 21051'
w/ 2485 sx-TOC~3170'.

Perfs @ 10610-20985'

TD- 21078' M 10961' V