

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	1. WELL API NO. 30-025-45961 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. Date Oil & Gas Lease No.

7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	5. Lease Name or Unit Agreement Name AVOGATO 30 31 STATE COM 6. Well Number: 25H
8. Name of Operator OXY USA INC	9. OGRID 16696
10. Address of Operator P.O. BOX 4294, HOUSTON, TX 77210	11. Pool name or Wildcat RED TANK; BONE SPRING, EAST

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	30	22S	33E		420	FNL	1785	FEL	LEA
BH:	P	31	22S	33E		22S	FSL	1162	FEL	LEA
13. Date Spudded 7/18/19	14. Date T.D. Reached 8/21/19	15. Date Rig Released 8/25/19		16. Date Completed (Ready to Produce) 10/25/19		17. Elevations (DF and RKB, RT, GR, etc.) 3685				
18. Total Measured Depth of Well 20988'		19. Plug Back Measured Depth 20951'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GR				
22. Producing Interval(s), of this completion - Top, Bottom, Name 10572' - 20896' MD; BONE SPRING										

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"		1052'	17-1/2"	1340sx	
9-5/8"		6435'	12-1/4"	1165sx	
5-1/2"		20988'	8-1/2"	2470sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	9664'	

26. Perforation record (interval, size, and number) 10572' - 20896', 1240 total holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
10572-20896 MD	417860bbbls slickwater + 25950750lbs sand		

28. PRODUCTION							
Date First Production 10/31/19		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 11/3/19	Hours Tested 24	Choke Size 128/128	Prod'n For Test Period 24	Oil - Bbl 2127	Gas - MCF 2664	Water - Bbl. 9976	Gas - Oil Ratio 1252
Flow Tubing Press. 147	Casing Pressure 534	Calculated 24-Hour Rate 24	Oil - Bbl. 2127	Gas - MCF 2664	Water - Bbl. 9976	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD						30. Test Witnessed By	

31. List Attachments FINAL C104, WBD, GR LOG (submitted online)	32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	33. Rig Release Date: 8/25/19
34. If an on-site burial was used at the well, report the exact location of the on-site burial:		

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Roni Mathew* Printed Name Roni Mathew Title Regulatory Specialist Date 1/17/20
 E-mail Address roni_mathew@oxy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy (Rustler) 1125	T. Canyon 8752	T. Ojo Alamo	T. Penn A"
T. Salt (Salado) 1718	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt (Castile) 3221	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 5198	T. Morrison	
T. Drinkard	T. Bone Springs 8752	T. Todilto	
T. Abo	T. Bell Canyon 5267	T. Entrada	
T. Wolfcamp	T. Cherry Canyon 5993	T. Wingate	
T. Penn	T. 1st Bone Spring 9832	T. Chinle	
T. Cisco (Bough C)	T. 2nd Bone Spring 10216	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

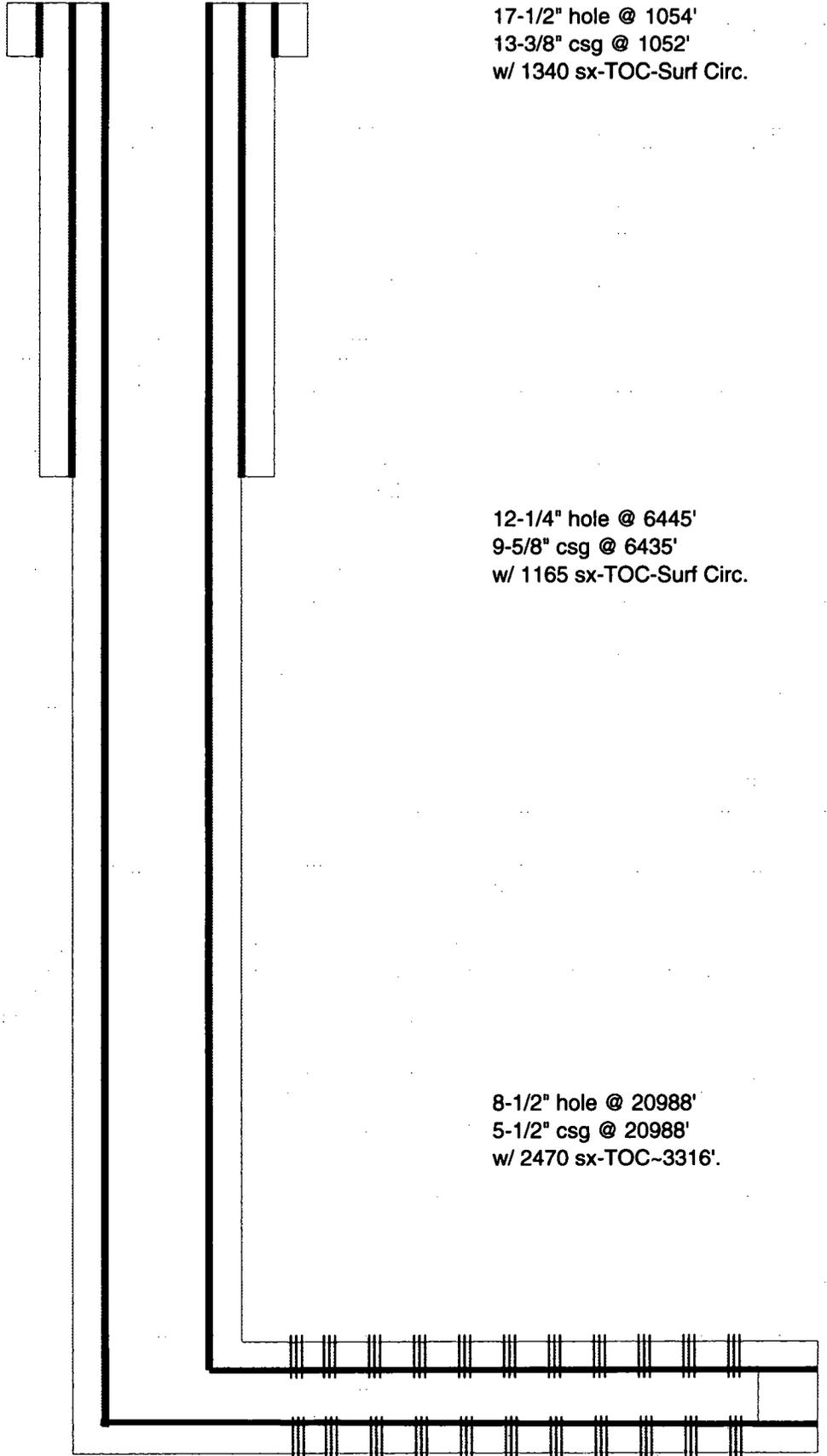
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

OXY USA WTP LP
AVOGATO 30 31 STATE COM #25H
API No. 30-025-45961



17-1/2" hole @ 1054'
13-3/8" csg @ 1052'
w/ 1340 sx-TOC-Surf Circ.

12-1/4" hole @ 6445'
9-5/8" csg @ 6435'
w/ 1165 sx-TOC-Surf Circ.

8-1/2" hole @ 20988'
5-1/2" csg @ 20988'
w/ 2470 sx-TOC~3316'.

Perfs @ 10572-20896'

TD- 20988' M 10785' V