

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources  <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011  1. WELL API NO. <b>30-025-45856</b> 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.																																								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																																										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name <b>DURANGO 2 STATE</b>  6. Well Number: <b>702H</b>																																								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																																										
8. Name of Operator <b>EOG RESOURCES INC</b>		9. OGRID <b>7377</b>																																								
10. Address of Operator <b>PO BOX 2267 MIDLAND, TEXAS 79702</b>		11. Pool name or Wildcat <b>WC025 G09 S243336I; UPPER WOLFCAMP</b>																																								
12. Location <b>Surface:</b> <b>BH:</b>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>D</td> <td>2</td> <td>25S</td> <td>33E</td> <td></td> <td>291</td> <td>NORTH</td> <td>299</td> <td>WEST</td> <td>LEA</td> </tr> <tr> <td>M</td> <td>2</td> <td>25S</td> <td>33E</td> <td></td> <td>107</td> <td>SOUTH</td> <td>1011</td> <td>WEST</td> <td>LEA</td> </tr> </table>	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	D	2	25S	33E		291	NORTH	299	WEST	LEA	M	2	25S	33E		107	SOUTH	1011	WEST	LEA	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>13. Date Spudded</th> <th>14. Date T.D. Reached</th> <th>15. Date Rig Released</th> <th>16. Date Completed (Ready to Produce)</th> <th>17. Elevations (DF and RKB, RT, GR, etc.)</th> </tr> <tr> <td>05/10/2019</td> <td>06/10/2019</td> <td>06/12/2019</td> <td>01/10/2020</td> <td>3477 GR</td> </tr> </table>	13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)	17. Elevations (DF and RKB, RT, GR, etc.)	05/10/2019	06/10/2019	06/12/2019	01/10/2020	3477 GR
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18. Total Measured Depth of Well <b>MD 17,377'   TVD 12,543'</b>		19. Plug Back Measured Depth <b>MD 17,344'   TVD 12,543'</b>																																								
20. Was Directional Survey Made? <b>YES</b>		21. Type Electric and Other Logs Run <b>None</b>																																								
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>WOLFCAMP 12,817 - 17,344'</b>																																										
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26. Perforation record (interval, size, and number)  <b>12,817 - 17,344'   3 1/8", 903 holes</b>																																										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>12,817 - 17,344'</td> <td>FRAC W/11,493,940 lbs proppant, 174,274 bbls load fld</td> </tr> </tbody> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12,817 - 17,344'	FRAC W/11,493,940 lbs proppant, 174,274 bbls load fld																																				
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<b>28. PRODUCTION</b>																																										
Date First Production <b>01/10/2020</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>Flowing</b>																																								
Date of Test <b>01/19/2020</b>		Well Status ( <i>Prod. or Shut-in</i> ) <b>Producing</b>																																								
Hours Tested <b>24</b>	Choke Size <b>46</b>	Prod'n For Test Period <b>Oil - Bbl   Gas - MCF   Water - Bbl.   Gas - Oil Ratio</b> <b>3336   5822   4306   1745</b>																																								
Flow Tubing Press. <b>2190</b>	Casing Pressure <b>2190</b>	Calculated 24-Hour Rate <b>Oil - Bbl.   Gas - MCF   Water - Bbl.   Oil Gravity - API - (Corr.)</b> <b>41</b>																																								
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>SOLD</b>		30. Test Witnessed By																																								
31. List Attachments <b>C-102, C-104, C-103, Directional Survey, H spacing, Gas capture</b>																																										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:  <div style="display: flex; justify-content: space-between;"> <span>Latitude</span> <span>Longitude</span> <span>NAD 1927 1983</span> </div>																																										
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>																																										
Signature 	Printed Name <b>Kay Maddox</b>	Title Senior Regulatory Specialist   Date 01/22/2020																																								
E-mail Address <b>kay_maddox@eogresources.com</b>																																										

