

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM110838

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

**RECEIVED**  
 JAN 27 2020  
 HOBBS OCD

1. Type of Well  
 Oil Well    Gas Well    Other

2. Name of Operator  
 EOG RESOURCES INCORPORATED  
 Contact: EMILY FOLLIS  
 E-Mail: emily\_follis@eogresources.com

3a. Address  
 PO BOX 2267  
 MIDLAND, TX 79702

3b. Phone No. (include area code)  
 Ph: 432-636-3600

8. Well Name and No.  
 ICY 18 FED 728H

9. API Well No.  
 30-025-46510-00-X1

10. Field and Pool or Exploratory Area  
 WC025G09S253309P-UP WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 Sec 18 T25S R33E NWNE 200FNL 1683FEL  
 32.137310 N Lat, 103.608276 W Lon

11. County or Parish, State  
 LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

revised INTERMEDIATE CASING FOR STAGE 3 TOC DEPTH

01/04/2020 8-3/4" hole  
 01/04/2020 Intermediate Hole @ 11,752' MD, 11,734' TVD  
 Casing shoe @ 11,732' MD  
 Ran 7-5/8", 29.7#, HCP-110 BTC SCC (0' - 1,019')  
 Ran 7-5/8", 29.7#, ECP-110 MO-FXL (1,019' - 11,732')  
 Stage 1: Lead Cement w/ 420 sx Class H (1.17 yld, 15.8 ppg)  
 Test casing to 2,700 psi for 30 min - good Did not circ cement to surface, TOC @ 6,842' by Calc  
 Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.41 yld, 14.8 ppg)  
 Stage 3: Top out w/ 756 sx Class C (1.36 yld, 14.8 ppg) TOC @ 46' by Ecometer Resume drilling 6-3/4" hole

*J.P.*

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #499900 verified by the BLM Well Information System  
 For EOG RESOURCES INCORPORATED, sent to the Hobbs  
 Committed to AFMSS for processing by PRISCILLA PEREZ on 01/21/2020 (20PP1033SE)**

Name (Printed/Typed) EMILY FOLLIS      Title SR REGULATORY ADMINISTRATOR

Signature (Electronic Submission)      Date 01/20/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By **ACCEPTED**      JONATHON SHEPARD  
 Title PETROELUM ENGINEER      Date 01/22/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*K.B.*

7  
**Additional data for EC transaction #499900 that would not fit on the form**

**32. Additional remarks, continued**

01/13/2020 6-3/4" HOLE

01/13/2020 Production Hole @ 20,297' MD, 12,620' TVD

Casing shoe @ 20,286' MD, 12,620' TVD

Ran 5-1/2", 20#, ICYP-110 TXP (0' - 11,193') (MJ @ 12,040' and 19,812')

Ran 5-1/2", 20#, ICYP-110 TLW (11,193' - 11,736')

Ran 5-1/2", 20#, ICYP-110 TXP (11,736' - 20,286')

Lead Cement w/ 815 sx Class H(1.21 yld, 14.5 ppg)

Did not circ cement to surface, TOC @ 8,801' by Calc waiting on CBL RR 01/15/2020