

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**HOBBS OGD**  
**RECEIVED**  
JAN 27 2020

5. Lease Serial No.  
NMNM108504

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
JAVELINA 30 FED 704H

9. API Well No.  
30-025-46560-00-X1

10. Field and Pool or Exploratory Area  
BOBCAT DRAW-UPR WOLFCAMP

11. County or Parish, State  
LEA COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
EOG RESOURCES INCORPORATED  
Contact: EMILY FOLLIS  
E-Mail: emily\_follis@eogresources.com

3a. Address  
PO BOX 2267  
MIDLAND, TX 79702

3b. Phone No. (include area code)  
Ph: 432-636-3600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 30 T25S R34E SENW 2260FNL 2026FWL  
32.102551 N Lat, 103.510979 W Lon

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

12/10/19 20" Conductor @ 115'  
12/25/19 12-1/4" HOLE  
12/25/19 Surface Hole @ 1,150' MD, 1,150' TVD  
Casing shoe @ 1,129' MD  
Ran 9-5/8" 40# J-55 LTC  
Lead Cement w/ 540 sx Class C(1.64 yld, 13.8 ppg), Trail w/90 sx Class C (1.36 yld, 14.8 ppg)  
Test casing to 1,500 psi for 30 min - OK. Circ 257 sx cement to surface

*J.P.*

01/15/2020 8-3/4" hole  
01/15/2020 Intermediate Hole @ 11,947' MD, 11,917' TVD  
Casing shoe @ 11,932' MD

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #499898 verified by the BLM Well Information System**  
**For EOG RESOURCES INCORPORATED, sent to the Hobbs**  
**Committed to AFMSS for processing by PRISCILLA PEREZ on 01/21/2020 (20PP1032SE)**

Name (Printed/Typed) EMILY FOLLIS Title SR REGULATORY ADMINISTRATOR

Signature (Electronic Submission) Date 01/20/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By **ACCEPTED** JONATHON SHEPARD  
Title PETROELUM ENGINEER Date 01/22/2020

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

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**Additional data for EC transaction #499898 that would not fit on the form**

**32. Additional remarks, continued**

Ran 7-5/8", 29.7#, HCP-110 BTC SCC (0' - 1,506')

Ran 7-5/8", 29.7#, ECP-110 MO-FXL (1,506' - 11,932')

Stage 1: Lead Cement w/ 425 sx Class H(1.20 yld, 15.6 ppg)

Test casing to 2,650 psi for 30 min - Good Did not circ cement to surface, TOC @ 7,011' by Calc

Stage 2: Bradenhead squeeze w/ 1,000 sx Class C(1.50 yld, 14.8 ppg)

Stage 3: Top out w/ 41 sx Class C(1.37 yld, 14.8 ppg) TOC @ 45' by Echometer Resume Drilling 6-3/4" hole