

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
HOBBS OCD
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505
FEB 03 2020 RECEIVED

Form C-105
Revised April 3, 2017

1. WELL API NO.
30-025-46022
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Tour Bus 23 State
6. Well Number:
101H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Centennial Resource Production, LLC

9. OGRID
372165

10. Address of Operator
**1001 17th Street, Suite 1800
Denver, CO 8020**

11. Pool name or Wildcat
Ojo Chiso; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	23	22S	34E		365	North	141	East	Lea
BH:	P	23	22S	34E		92	South	310	East	Lea

13. Date Spudded **08/01/19** 14. Date T.D. Reached **10/12/19** 15. Date Rig Released **10/13/19** 16. Date Completed (Ready to Produce) **11/05/19** 17. Elevations (DF and RKB, RT, GR, etc.) **3482**

18. Total Measured Depth of Well **13,668** 19. Plug Back Measured Depth **13,616** 20. Was Directional Survey Made? **Yes** 21. Type Electric and Other Logs Run **Gamma Ray**

22. Producing Interval(s), of this completion - Top, Bottom, Name
9,231 - 13,607

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	1884	17.5	1590	
9.625	40	5409	12.25	2025	
5.5	20		8.75		
5.5	20	13,658	8.5	2050	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8		

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9,231 - 13,607, .42, 1014 holes	9,231 - 13,607	9,776,800 gals slick water.
		12,014,606# 100 mesh sand.

28. PRODUCTION

Date First Production 11/05/19		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing			Well Status (<i>Prod. or Shut-in</i>) Producing		
Date of Test 12/13/19	Hours Tested 24	Choke Size 2.000	Prod'n For Test Period	Oil - Bbl 607	Gas - MCF 1787	Water - Bbl. 720	Gas - Oil Ratio 2942
Flow Tubing Press.	Casing Pressure 1064	Calculated 24-Hour Rate	Oil - Bbl. 607	Gas - MCF 1787	Water - Bbl. 720	Oil Gravity - API - (Corr.) 44.0	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Sold 30. Test Witnessed By

31. List Attachments
C-102, C-104, Survey, Additional Points Required, Log submitted online

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD83
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name **Sarah Ferreyros** Title **Regulatory Lead** Date **1/29/20**

E-mail Address **Sarah.Ferreyros@cdevinc.com**

