<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised August 1, 2011

811 S. First St., Artesia, NM 88210						HOBBS OCD						
District III			Oil Conservation Division Submit one copy to appropriate District Office									
1000 Rio Brazos District IV	c, NM 8/410	1220 South St. Francis Dr.								AMENDED REPORT		
1220 S. St. Franc					Santa Fe, N	M 87505		DEOF	RR_0			
¹ Operator n	<u>I.</u>					AND AUT				<u> FRANS</u>	SPORT	
Operator n	ame anu	Address			eet, Suite 1	oduction, L	LLC	² OGRID 1	Number	37216	S5	
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⁴ API Number 30 - 0 25-4			ol Name	so: Bor	o Spring					Pool Code 96553	\sqrt{z}	
⁷ Property C			operty Nar		ne Spring				903			
31803	4				3 State						01H	
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²¹ Spud Da 08/01/19	ite		Date		668MD	²⁴ PBTD 13,616 ²⁹ Dep	;	9,231 -			²⁶ DHC, MC	
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