

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017
--	--	-------------------------------------

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Duck Hunt 1 State Com 6. Well Number: 502H
---	--

7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER
--

8. Name of Operator Centennial Resource Production, LLC	9. OGRID 372165
---	---------------------------

10. Address of Operator 1001 17th Street, Suite 1800, Denver, CO	11. Pool name or Wildcat Antelope Ridge; Bone Spring, N 2205
--	--

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	1	23S	34E		2339	South	1955	East	Lea
BH:	O	12	23S	34E		87	South	1632	East	Lea

13. Date Spudded 9/12/19	14. Date T.D. Reached 11/14/19	15. Date Rig Released 11/17/19	16. Date Completed (Ready to Produce) 12/15/19	17. Elevations (DF and RKB, RT, GR, etc.) 3366
------------------------------------	--	--	--	--

18. Total Measured Depth of Well 18905	19. Plug Back Measured Depth 18,230	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run Gama Ray
--	---	--	---

22. Producing Interval(s), of this completion - Top, Bottom, Name 10,792 - 18,221

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	1862	17.5	1730 sx	
9.625	40	5447	12.25	1110 sx	
5.5	20		8.75		
5.5	20	18261	8.5	2885 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 10,792 - 18,221, 1662 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10,792 - 18,221 15,856.295 gals slick water 20,230.913# 100 mesh sand
---	---

PRODUCTION

28. Date First Production 12/15/19		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing			Well Status (<i>Prod. or Shut-in</i>) Producing		
Date of Test 12/29/19	Hours Tested 24	Choke Size 1.5	Prod'n For Test Period	Oil - Bbl 3418	Gas - MCF 2442	Water - Bbl. 3077	Gas - Oil Ratio 715
Flow Tubing Press.	Casing Pressure 334	Calculated 24-Hour Rate	Oil - Bbl. 3418	Gas - MCF 2442	Water - Bbl. 3077	Oil Gravity - API - (Corr.) 44	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold	30. Test Witnessed By Reggie Phillips
--	---

31. List Attachments C-104, Survey C-102, Additional points required
--

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	33. Rig Release Date:
--	-----------------------

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *K Schlichting* Printed Name **Kanicia Schlichting** Title **Sr. Regulatory Analyst** Date **1/31/2020**

E-mail Address **Kanicia.schlichting@cdevinc.com**

