Form 3160-3
(June 2015)

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FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
NMNM118722

6. If Indian, Allotee or Tribe Name

1a. Type of work: [✓] DRILL [ ] REENTER

1b. Type of Well: [✓] Oil Well [ ] Gas Well [ ] Other

1c. Type of Completion: [ ] Hydraulic Fracturing [✓] Single Zone [ ] Multiple Zone

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.
SD 15 FED P419
13H (326868)

2. Name of Operator
CHEVRON USA INCORPORATED (4323)

9. API Well No.
30-025-46810

3a. Address
6301 Deauville Blvd. Midland TX 79706

3b. Phone No. *(include area code)*
(432)687-7866

10. Field and Pool, or Exploratory (98065)
WC-025 G-06 S263319P / UPPER WOLF

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*
At surface SESE / 577 FSL / 970 FEL / LAT 32.037187 / LONG -103.657324
At proposed prod. zone NENE / 25 FNL / 990 FEL / LAT 32.0502309 / LONG -103.657335

11. Sec., T. R. M. or Blk. and Survey or Area
SEC 15 / T26S / R32E / NMP

14. Distance in miles and direction from nearest town or post office*

12. County or Parish
LEA

13. State
NM

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No of acres in lease	17. Spacing Unit dedicated to this well
577 feet	3080	160
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	**19. Proposed Depth**	**20. BLM/BIA Bond No. in file**
710 feet	12008 feet / 17058 feet	FED: ES0022
21. Elevations (Show whether DF, KDB, RT, GL, etc.)	**22. Approximate date work will start***	**23. Estimated duration**
3159 feet	01/14/2020	130 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be requested by the BLM.

25. Signature	Name *(Printed/Typed)*	Date
(Electronic Submission)	Kayla McConnell / Ph: (432)687-7375	08/07/2019
Title: Permitting Specialist		
Approved by *(Signature)*	Name *(Printed/Typed)*	Date
(Electronic Submission)	Cody Layton / Ph: (575)234-5959	01/27/2020
Title: Assistant Field Manager Lands & Minerals	Office: CARLSBAD	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GCP Rec 01/29/2020

KZ 02/01/2020

SL

APPROVED WITH CONDITIONS

Approval Date: 01/27/2020

(Continued on page 2)

*(Instructions on page 2)

PECOS DISTRICT
DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	CHEVRON USA INCORPORATED
LEASE NO.:	NMNM118722
LOCATION:	Section 15, T.26 S., R.32 E., NMP
COUNTY:	Lea County, New Mexico

WELL NAME & NO.:	SD 15 FED P419 11H
SURFACE HOLE FOOTAGE:	577'/S & 1020'/E
BOTTOM HOLE FOOTAGE	25'/N & 2310'/E

WELL NAME & NO.:	SD 15 FED P419 12H
SURFACE HOLE FOOTAGE:	577'/S & 995'/E
BOTTOM HOLE FOOTAGE	25'/N & 1650'/E

WELL NAME & NO.:	SD 15 FED P419 13H
SURFACE HOLE FOOTAGE:	577'/S & 970'/E
BOTTOM HOLE FOOTAGE	25'/N & 990'/E

WELL NAME & NO.:	SD 15 FED P419 14H
SURFACE HOLE FOOTAGE:	577'/S & 945'/E
BOTTOM HOLE FOOTAGE	25'/N & 330'/E

COA

H2S	◉ Yes	○ No	
Potash	◉ None	○ Secretary	○ R-111-P
Cave/Karst Potential	○ Low	◉ Medium	○ High
Cave/Karst Potential	○ Critical		
Variance	○ None	◉ Flex Hose	○ Other
Wellhead	○ Conventional	○ Multibowl	◉ Both
Other	☐ 4 String Area	☐ Capitan Reef	☐ WIPP
Other	☐ Fluid Filled	☐ Cement Squeeze	☐ Pilot Hole
Special Requirements	☐ Water Disposal	☐ COM	☑ Unit

A. HYDROGEN SULFIDE

A Hydrogen Sulfide (H2S) Drilling Plan shall be activated 500 feet prior to drilling into the **Mason** formation. As a result, the Hydrogen Sulfide area must meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, please provide measured values and formations to the BLM.

Approval Date: 01/27/2020

B. CASING

Casing Design:

1. The **13-3/8** inch surface casing shall be set at approximately **635** feet (a minimum of 25 feet (Lea County) into the Rustler Anhydrite and above the salt) and cemented to the surface.

    a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
    b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)
    c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
    d. If cement falls back, remedial cementing will be done prior to drilling out that string.

2. The **9-5/8** inch surface casing shall be set at approximately **4475** feet. The minimum required fill of cement behind the **9-5/8** inch intermediate casing is:

    Option 1 (Single Stage):

    - Cement to surface. If cement does not circulate see B.1.a, c-d above. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst or potash.**

    Option 2:

    Operator has proposed a DV tool, the depth may be adjusted as long as the cement is changed proportionally. The DV tool may be cancelled if cement circulates to surface on the first stage.

    a. First stage to DV tool: Cement to circulate. If cement does not circulate off the DV tool, contact the appropriate BLM office before proceeding with second stage cement job.

    b. Second stage above DV tool:

    - Cement to surface. If cement does not circulate, contact the appropriate BLM office.

Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst or potash.

- ❖ In **Medium Cave/Karst Areas** if cement does not circulate to surface on the first two casing strings, the cement on the 3rd casing string must come to surface.

3. The minimum required fill of cement behind the **7-5/8** inch 2nd intermediate liner casing is:

Option 1 (Single Stage):

- Cement should tie-back at least **100 feet** into previous casing string. Operator shall provide method of verification.

Option 2:

Operator has proposed a DV tool, the depth may be adjusted as long as the cement is changed proportionally. The DV tool may be cancelled if cement circulates to surface on the first stage.

a. First stage to DV tool: Cement to circulate. If cement does not circulate off the DV tool, contact the appropriate BLM office before proceeding with second stage cement job.

b. Second stage above DV tool:

- Cement should tie-back at least **100 feet** into previous casing string. Operator shall provide method of verification.

4. The minimum required fill of cement behind the **5 1/2 inch x 5** inch production casing is:
   - Cement should tie-back **200 feet** into the previous casing. Operator shall provide method of verification.

C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).'

2.

Option 1:

a. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M)** psi.

b. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the intermediate casing shoe shall be **10,000 (10M)** psi.

Option 2:

1. Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **10,000 (10M)** psi.

    a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
    b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
    c. Manufacturer representative shall install the test plug for the initial BOP test.
    d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
    e. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.

D. SPECIAL REQUIREMENT (S)

Unit Wells

The well sign for a unit well shall include the unit number in addition to the surface and bottom hole lease numbers. This also applies to participating area numbers. If a participating area has not been established, the operator can use the general unit designation, but will replace the unit number with the participating area number when the sign is replaced.

Commercial Well Determination

A commercial well determination shall be submitted after production has been established for at least six months.

Well Name

Operator must submit a sundry to add "Unit" to the well name.

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

a. Spudding well (minimum of 24 hours)
b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
c. BOPE tests (minimum of 4 hours)

☒ Eddy County
Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220, (575) 361-2822

☒ Lea County
Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240, (575) 393-3612

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.

   a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
   b. When the operator proposes to set surface casing with Spudder Rig
      - Notify the BLM when moving in and removing the Spudder Rig.
      - Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
      - BOP/BOPE test to be conducted per Onshore Oil and Gas Order No. 2 as soon as 2nd Rig is rigged up on well.

2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.

3. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.

2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least 24 hours. WOC time will be recorded in the driller's log. The casing intergrity test can be done (prior to the cement setting up) immediately after bumping the plug.

3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing intergrity test can be done (prior to the cement setting up) immediately after bumping the plug.

4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.

5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.

7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.

2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.

3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.

4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:

    a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
    b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
    c. Manufacturer representative shall install the test plug for the initial BOP test.
    d. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.
    e. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.

5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.

    a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including

lead when specified), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).

b. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the plug. However, **no tests** shall commence until the cement has had a minimum of 24 hours setup time, except the casing pressure test can be initiated immediately after bumping the plug (only applies to single stage cement jobs).

c. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to Onshore Order 2 with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (8 hours) or potash (24 hours) or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).

d. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.

e. The results of the test shall be reported to the appropriate BLM office.

f. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.

g. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.

h. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per Onshore Order No. 2.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

NMK1262019

AFMSS

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Operator Certification Data Report

01/28/2020

Operator Certification

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

NAME: Kayla McConnell **Signed on:** 08/07/2019

Title: Permitting Specialist

Street Address: 6301 Deauville Blvd

City: Midland **State:** TX **Zip:** 79706

Phone: (432)687-7375

Email address: gncv@chevron.com

Field Representative

Representative Name:

Street Address: 6301 Deauville Blvd

City: midland **State:** TX **Zip:** 79706

Phone: (432)687-7999

Email address: markwoodard@chevron.com

APD ID: 10400045301 **Submission Date:** 08/07/2019

Operator Name: CHEVRON USA INCORPORATED

Well Name: SD 15 FED P419 **Well Number:** 13H

Well Type: OIL WELL **Well Work Type:** Drill

Highlighted data reflects the most recent changes

Show Final Text

Section 1 - General

APD ID: 10400045301 **Tie to previous NOS?** **Submission Date:** 08/07/2019

BLM Office: CARLSBAD **User:** Kayla McConnell **Title:** Permitting Specialist

Federal/Indian APD: FED **Is the first lease penetrated for production Federal or Indian?** FED

Lease number: NMNM118722 **Lease Acres:** 3080

Surface access agreement in place? **Allotted?** **Reservation:**

Agreement in place? NO **Federal or Indian agreement:**

Agreement number:

Agreement name:

Keep application confidential? N

Permitting Agent? NO **APD Operator:** CHEVRON USA INCORPORATED

Operator letter of designation:

Operator Info

Operator Organization Name: CHEVRON USA INCORPORATED

Operator Address: 6301 Deauville Blvd.

Zip: 79706

Operator PO Box:

Operator City: Midland **State:** TX

Operator Phone: (432)687-7866

Operator Internet Address:

Section 2 - Well Information

Well in Master Development Plan? NO **Master Development Plan name:**

Well in Master SUPO? NO **Master SUPO name:**

Well in Master Drilling Plan? NO **Master Drilling Plan name:**

Well Name: SD 15 FED P419 **Well Number:** 13H **Well API Number:**

Field/Pool or Exploratory? Field and Pool **Field Name:** WC-025 G-06 S263319P **Pool Name:** UPPER WOLFCAMP

Is the proposed well in an area containing other mineral resources? USEABLE WATER,NATURAL GAS,OIL

Operator Name: CHEVRON USA INCORPORATED

Well Name: SD 15 FED P419 **Well Number:** 13H

Is the proposed well in an area containing other mineral resources? USEABLE WATER,NATURAL GAS,OIL

Is the proposed well in a Helium production area? N **Use Existing Well Pad?** N **New surface disturbance?**

Type of Well Pad: MULTIPLE WELL **Multiple Well Pad Name:** SD 15 FED P419 **Number:** 11H, 12H, 13H, 14H

Well Class: HORIZONTAL **Number of Legs:** 1

Well Work Type: Drill

Well Type: OIL WELL

Describe Well Type:

Well sub-Type: EXPLORATORY (WILDCAT)

Describe sub-type:

Distance to town: **Distance to nearest well:** 710 FT **Distance to lease line:** 577 FT

Reservoir well spacing assigned acres Measurement: 160 Acres

Well plat: SD_15_FED_P419_13H_C_102_Cert070919_signed_20190806133615.pdf

Well work start Date: 01/14/2020 **Duration:** 130 DAYS

Section 3 - Well Location Table

Survey Type: RECTANGULAR

Describe Survey Type:

Datum: NAD83 **Vertical Datum:** NAVD88

Survey number: **Reference Datum:** GROUND LEVEL

Wellbore	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD	Will this well produce from this lease?
SHL Leg #1	577	FSL	970	FEL	26S	32E	15	Aliquot SESE	32.037187	-103.657324	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 118722	3159	0	0	Y
KOP Leg #1	577	FSL	970	FEL	26S	32E	15	Aliquot SESE	32.037187	-103.657324	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 118722	-8849	12008	12008	Y
PPP Leg #1-1	100	FSL	990	FEL	26S	32E	15	Aliquot SESE	32.035875	-103.657394	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 118722	-8849	12008	12008	Y

Operator Name: CHEVRON USA INCORPORATED

Well Name: SD 15 FED P419 **Well Number:** 13H

Wellbore	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD	Will this well produce from this lease?
EXIT Leg #1	100	FNL	990	FEL	26S	32E	15	Aliquot NENE	32.050025	-103.657336	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 118722	-8849	12008	12008	Y
BHL Leg #1	25	FNL	990	FEL	26S	32E	15	Aliquot NENE	32.050209	-103.657335	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 118722	-8849	17058	12008	Y

APD ID: 10400045301 **Submission Date:** 08/07/2019

Operator Name: CHEVRON USA INCORPORATED

Well Name: SD 15 FED P419 **Well Number:** 13H

Well Type: OIL WELL **Well Work Type:** Drill

Highlighted data reflects the most recent changes

Show Final Text

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing Formation
507891	RUSTLER	3159	566	566	ANHYDRITE, DOLOMITE	USEABLE WATER	N
507892	BELL CANYON	-1389	4548	4548	LIMESTONE, SANDSTONE	USEABLE WATER	N
507893	CHERRY CANYON	-2323	5482	5482	LIMESTONE, SANDSTONE	NATURAL GAS, OIL	N
507894	BRUSHY CANYON	-3946	7105	7105	LIMESTONE, SANDSTONE	NATURAL GAS, OIL	N
507895	BONE SPRING	-5500	8659	8659	LIMESTONE	NATURAL GAS, OIL	N
507896	UPPER AVALON SHALE	-5584	8743	8743	LIMESTONE, SHALE	NATURAL GAS, OIL	N
507897	BONE SPRING 1ST	-6397	9556	9556	LIMESTONE, SANDSTONE	NATURAL GAS, OIL	N
507898	BONE SPRING 2ND	-7071	10230	10230	LIMESTONE, SANDSTONE	NATURAL GAS, OIL	N
507899	BONE SPRING 3RD	-8221	11380	11380	LIMESTONE	NATURAL GAS, OIL	N
507900	WOLFCAMP	-8642	11801	11801	LIMESTONE, SANDSTONE, SHALE	NATURAL GAS, OIL	N
507901	WOLFCAMP	-8849	12008	17058	LIMESTONE, SHALE	NATURAL GAS, OIL	Y

Section 2 - Blowout Prevention

Pressure Rating (PSI): 10M **Rating Depth:** 12008

Equipment: Will have a minimum of a 10000 psi rig stack for drill out below surface (Wolfcamp is not exposed until drillout of the intermediate casing). Could possibly utilize the 5000 psi rig stack for drill out below surface casing due to the availabity of 10M annular. (Wolfcamp is not exposed until drillout of the intermediate casing). Batch drilling of the surface, intermediate, and production will take place.
Requesting Variance? YES

Variance request: Chevron requests a variance to use a CoFlex hose with a metal protective covering that will be utilized between the BOP and Choke manifold. Chevron also requests a variance to use a FMC UH-S Multibowl wellhead, which will be run through the rig floor on surface casing. BOPE will be nippled up and tested after cementing surface casing. Subsequent tests will be performed as needed, not to exceed 30 days. The field report from FMC and BOP test information will be provided in a subsequent report at the end of the well. Please see the attached wellhead schematic. An installation

manual has been placed on file with the BLM office and remains unchanged from previous submittal.

Testing Procedure: Test BOP from 250 psi to 6,650 psi in Ram and Annular (annular and BOP will be 10M); BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. Stack will be tested as specified in the attached testing requirements. A full BOP test will be performed unless approval from BLM is received otherwise. Flex choke hose will be used for all wells on the pad. BOP test will be conducted by a third party.

Choke Diagram Attachment:

Choke_Flex_Hose_2_20190802115032.pdf

BOP Diagram Attachment:

10K_and_5K_BOPE_and_Choke_Schematic_20190802115051.pdf

Wellhead___P418___P419_20190802115103.pdf

Section 3 - Casing

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	17.5	13.375	NEW	API	N	0	850	0	850	3159	2309	850	J-55	54.5	OTHER - BTC	2.1	1.48	DRY	4.91	DRY	4.91
2	INTERMEDIATE	12.25	9.625	NEW	API	N	0	4900	0	4900	3159	-1741	4900	OTHER	43.5	LT&C	1.87	1.52	DRY	2.79	DRY	2.79
3	PRODUCTION	6.75	5.5	NEW	API	Y	0	11000	0	11000	3159	-7841	11000	P-110	20	OTHER - TXP BTC	1.39	1.1	DRY	1.61	DRY	1.61
4	LINER	8.5	7.625	NEW	API	N	4400	11500	4400	11500	-1241	-8341	7100	OTHER	29.7	OTHER - W-513	2.59	1.33	DRY	1.6	DRY	1.6
5	PRODUCTION	6.75	5.0	NEW	API	N	11000	17058	11000	17058	-7841	-13899	6058	P-110	18	OTHER - W-521	1.39	1.1	DRY	1.61	DRY	1.61

Casing Attachments

Operator Name: CHEVRON USA INCORPORATED

Well Name: SD 15 FED P419 **Well Number:** 13H

Casing Attachments

Casing ID: 1 **String Type:** SURFACE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

13.375_54.5ppf_J55_BTC_20190802115131.pdf

Casing ID: 2 **String Type:** INTERMEDIATE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

9.625_L80IC_20190802115220.pdf

Casing ID: 3 **String Type:** PRODUCTION

Inspection Document:

Spec Document:

Tapered String Spec:

5.5_20lb_TXP_P110ICY_20190802115425.pdf

Casing Design Assumptions and Worksheet(s):

5.5_20lb_TXP_P110ICY_20190802115432.pdf

AFMSS

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Operator Certification Data Report

01/28/2020

Operator Certification

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

NAME: Kayla McConnell **Signed on:** 08/07/2019

Title: Permitting Specialist

Street Address: 6301 Deauville Blvd

City: Midland **State:** TX **Zip:** 79706

Phone: (432)687-7375

Email address: gncv@chevron.com

Field Representative

Representative Name:

Street Address: 6301 Deauville Blvd

City: midland **State:** TX **Zip:** 79706

Phone: (432)687-7999

Email address: markwoodard@chevron.com

AFMSS

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Drilling Plan Data Report

01/28/2020

APD ID: 10400045301 **Submission Date:** 08/07/2019

Operator Name: CHEVRON USA INCORPORATED

Well Name: SD 15 FED P419 **Well Number:** 13H

Well Type: OIL WELL **Well Work Type:** Drill

Highlighted data reflects the most recent changes

Show Final Text

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing Formation
507891	RUSTLER	3159	566	566	ANHYDRITE, DOLOMITE	USEABLE WATER	N
507892	BELL CANYON	-1389	4548	4548	LIMESTONE, SANDSTONE	USEABLE WATER	N
507893	CHERRY CANYON	-2323	5482	5482	LIMESTONE, SANDSTONE	NATURAL GAS, OIL	N
507894	BRUSHY CANYON	-3946	7105	7105	LIMESTONE, SANDSTONE	NATURAL GAS, OIL	N
507895	BONE SPRING	-5500	8659	8659	LIMESTONE	NATURAL GAS, OIL	N
507896	UPPER AVALON SHALE	-5584	8743	8743	LIMESTONE, SHALE	NATURAL GAS, OIL	N
507897	BONE SPRING 1ST	-6397	9556	9556	LIMESTONE, SANDSTONE	NATURAL GAS, OIL	N
507898	BONE SPRING 2ND	-7071	10230	10230	LIMESTONE, SANDSTONE	NATURAL GAS, OIL	N
507899	BONE SPRING 3RD	-8221	11380	11380	LIMESTONE	NATURAL GAS, OIL	N
507900	WOLFCAMP	-8642	11801	11801	LIMESTONE, SANDSTONE, SHALE	NATURAL GAS, OIL	N
507901	WOLFCAMP	-8849	12008	17058	LIMESTONE, SHALE	NATURAL GAS, OIL	Y

Section 2 - Blowout Prevention

Pressure Rating (PSI): 10M **Rating Depth:** 12008

Equipment: Will have a minimum of a 10000 psi rig stack for drill out below surface (Wolfcamp is not exposed until drillout of the intermediate casing). Could possibly utilize the 5000 psi rig stack for drill out below surface casing due to the availabity of 10M annular. (Wolfcamp is not exposed until drillout of the intermediate casing). Batch drilling of the surface, intermediate, and production will take place.

Requesting Variance? YES

Variance request: Chevron requests a variance to use a CoFlex hose with a metal protective covering that will be utilized between the BOP and Choke manifold. Chevron also requests a variance to use a FMC UH-S Multibowl wellhead, which will be run through the rig floor on surface casing. BOPE will be nippled up and tested after cementing surface casing. Subsequent tests will be performed as needed, not to exceed 30 days. The field report from FMC and BOP test information will be provided in a subsequent report at the end of the well. Please see the attached wellhead schematic. An installation

manual has been placed on file with the BLM office and remains unchanged from previous submittal.

Testing Procedure: Test BOP from 250 psi to 6,650 psi in Ram and Annular (annular and BOP will be 10M); BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. Stack will be tested as specified in the attached testing requirements. A full BOP test will be performed unless approval from BLM is received otherwise. Flex choke hose will be used for all wells on the pad. BOP test will be conducted by a third party.

Choke Diagram Attachment:

Choke_Flex_Hose_2_20190802115032.pdf

BOP Diagram Attachment:

10K_and_5K_BOPE_and_Choke_Schematic_20190802115051.pdf

Wellhead___P418___P419_20190802115103.pdf

Section 3 - Casing

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	17.5	13.375	NEW	API	N	0	850	0	850	3159	2309	850	J-55	54.5	OTHER - BTC	2.1	1.48	DRY	4.91	DRY	4.91
2	INTERMEDIATE	12.25	9.625	NEW	API	N	0	4900	0	4900	3159	-1741	4900	OTHER	43.5	LT&C	1.87	1.52	DRY	2.79	DRY	2.79
3	PRODUCTION	6.75	5.5	NEW	API	Y	0	11000	0	11000	3159	-7841	11000	P-110	20	OTHER - TXP BTC	1.39	1.1	DRY	1.61	DRY	1.61
4	LINER	8.5	7.625	NEW	API	N	4400	11500	4400	11500	-1241	-8341	7100	OTHER	29.7	OTHER - W-513	2.59	1.33	DRY	1.6	DRY	1.6
5	PRODUCTION	6.75	5.0	NEW	API	N	11000	17058	11000	17058	-7841	-13899	6058	P-110	18	OTHER - W-521	1.39	1.1	DRY	1.61	DRY	1.61

Casing Attachments

Operator Name: CHEVRON USA INCORPORATED

Well Name: SD 15 FED P419 **Well Number:** 13H

Casing Attachments

Casing ID: 1 **String Type:** SURFACE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

13.375_54.5ppf_J55_BTC_20190802115131.pdf

Casing ID: 2 **String Type:** INTERMEDIATE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

9.625_L80IC_20190802115220.pdf

Casing ID: 3 **String Type:** PRODUCTION

Inspection Document:

Spec Document:

Tapered String Spec:

5.5_20lb_TXP_P110ICY_20190802115425.pdf

Casing Design Assumptions and Worksheet(s):

5.5_20lb_TXP_P110ICY_20190802115432.pdf

Operator Name: CHEVRON USA INCORPORATED

Well Name: SD 15 FED P419 **Well Number:** 13H

Casing Attachments

Casing ID: 4 **String Type:** LINER

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

7.625_29.7ppf_L80_TSH_W513_20190807141128.pdf

Casing ID: 5 **String Type:** PRODUCTION

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

5_18lb_W521_P110IC_20190802115333.pdf

Section 4 - Cement

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
PRODUCTION	Lead		0	0	0	0	0	0	0	See Segment 3	See Segment 3
SURFACE	Lead		0	850	650	1.33	14.8	154		Class C	Extender Antifoam Retarder
INTERMEDIATE	Lead		0	4600	3704	2.56	11.9	1690		Class C	Antifoam, Extender, Salt Retarder, Viscosifier

Operator Name: CHEVRON USA INCORPORATED

Well Name: SD 15 FED P419 **Well Number:** 13H

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
INTERMEDIATE	Tail		4600	4900	576	1.33	14.8	137		Class C	Antifoam, Retarder, Viscosifier
LINER	Lead		4600	11150	462	2.56	11.9	211	140	Class C	Antifoam Extender Salt Retarder Viscosifier
LINER	Tail		11150	11650	59	1.33	14.8	14	59	Class C	Antifoam Extender Salt Retarder Viscosifier
PRODUCTION	Lead		8000	15558	1558	1.18	15.6	329	35	Class H	Antifoam Dispersent Fluid Loss Retarder Viscosifier
PRODUCTION	Tail		15558	17058	110	16	1.9	37	20	Class H	Antifoam Dispersent Fluid Loss Retarder Viscosifier

Section 5 - Circulating Medium

Mud System Type: Closed

Will an air or gas system be Used? NO

Description of the equipment for the circulating system in accordance with Onshore Order #2:

Diagram of the equipment for the circulating system in accordance with Onshore Order #2:

Describe what will be on location to control well or mitigate other conditions: A closed system will by utilized consisting of above ground steel tanks. All wastes accumulated during drilling operations will be contained in a portable trash cage and removed from location and deposited in an approved sanitary landfill. Sanitary wastes will be contained in a chemical porta-toilet and then hauled to an approved sanitary landfill. All fluids and cuttings will be disposed of in accordance with New Mexico Oil Conservation Division rules and regulations.

Describe the mud monitoring system utilized: A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, filtration, and pH. Visual mud monitoring equipment shall be in place to detect volume changes indicating loss or gain of circulating fluid volume. When abnormal pressures are anticipated -- a pit volume totalizer (PVT), stroke counter, and flow sensor will be used to detect volume changes indicating loss or gain of circulating fluid volume in compliance with Onshore Order # 2. A weighting agent and lost circulating material (LCM) will be onsite to mitigate pressure or lost circulation as hole conditions dictate.

Circulating Medium Table

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
4900	11500	OTHER : Cut Brine	8.8	10							F. Vis 70 - 75, Filtrate 25 - 30

Operator Name: CHEVRON USA INCORPORATED

Well Name: SD 15 FED P419 **Well Number:** 13H

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
11500	17058	OIL-BASED MUD	12	14.8							F. Vis 70 - 75, Filtrate 25 - 30
0	850	SPUD MUD	8.3	8.7							F. Vis 32-34, Filtrate NC - NC
850	4900	OTHER : BRINE	9.4	10.6							F. Vis 28 - 30, Filtrate 25 - 30

Section 6 - Test, Logging, Coring

List of production tests including testing procedures, equipment and safety measures:

TYPE	Logs	Interval	Timing
Mudlogs	2 man mudlog	Int Csg to TD	Drillout of Int Csg
LWD	MWD Gamma	Int. and Prod. Hole	While Drilling

List of open and cased hole logs run in the well:

MUD LOG/GEOLOGICAL LITHOLOGY LOG,GAMMA RAY LOG,

Coring operation description for the well:

Conventional whole core samples are not planned. A Directional Survey will be run.

Section 7 - Pressure

Anticipated Bottom Hole Pressure: 8650 **Anticipated Surface Pressure:** 6008

Anticipated Bottom Hole Temperature(F): 180

Anticipated abnormal pressures, temperatures, or potential geologic hazards? NO

Describe:

Contingency Plans geoharzards description:

Contingency Plans geohazards attachment:

Hydrogen Sulfide drilling operations plan required? YES

Hydrogen sulfide drilling operations plan:

SD_15_FED_P419_H2S_Contingency_Plan_20190802115805.pdf

Operator Name: CHEVRON USA INCORPORATED

Well Name: SD 15 FED P419 **Well Number:** 13H

Section 8 - Other Information

Proposed horizontal/directional/multi-lateral plan submission:

SD_15_Fed_P419_13H_DIRECTIONAL_Rev0_20190806141708.pdf

Other proposed operations facets description:

Chevron requests authorization to use the spudder rig to spud the well and set surface casing. The drilling rig will move in less than 90 days to continue drilling operations. Rig layouts attached.

Other proposed operations facets attachment:

SD_15_FED_P419_Gas_Capture_Plan_20190802115911.pdf

SD_15_FED_P419_Rig_Layout_20190802115922.pdf

SD_15_FED_P419_13H_9pt_Drilling_Plan_v1_20190807141326.pdf

Other Variance attachment:

CUSA_Spudder_Rig_Data_20190802120141.pdf

H_2S Preparedness and Contingency Plan Summary

Chevron

SD 15 FED P419

Training

MCBU Drilling and Completions H_2S training requirements are intended to define the minimum level of training required for employees, contractors and visitors to enter or perform work at MCBU Drilling and Completions locations that have known concentrations of H_2S.

Awareness Level

Employees and visitors to MCBU Drilling and Completions locations that have known concentrations of H_2S, who are not required to perform work in H_2S areas, will be provided with an awareness level of H_2S training prior to entering any H_2S areas. At a minimum, awareness level training will include:

1. Physical and chemical properties of H_2S
2. Health hazards of H_2S
3. Personal protective equipment
4. Information regarding potential sources of H_2S
5. Alarms and emergency evacuation procedures

Awareness level training will be developed and conducted by personnel who are qualified either by specific training, educational experience and/or work-related background.

Advanced Level H_2S Training

Employees and contractors required to work in areas that may contain H_2S will be provided with Advanced Level H_2S training prior to initial assignment. In addition to the Awareness Level requirements, Advanced Level H_2S training will include:

1. H_2S safe work practice procedures;
2. Emergency contingency plan procedures;
3. Methods to detect the presence or release of H_2S (e.g., alarms, monitoring equipment), including hands-on training with direct reading and personal monitoring H_2S equipment.
4. Basic overview of respiratory protective equipment suitable for use in H_2S environments. Note: Employees who work at sites that participate in the Chevron Respirator User program will require separate respirator training as required by the MCBU Respiratory Protection Program;
5. Basic overview of emergency rescue techniques, first aid, CPR and medical evaluation procedures. Employees who may be required to perform "standby" duties are required to receive additional first aid and CPR training, which is not covered in the Advanced Level H_2S training;
6. Proficiency examination covering all course material.

Advanced H_2S training courses will be instructed by personnel who have successfully completed an appropriate H_2S train-the-trainer development course (ANSI/ASSE Z390.1-2006) or who possess significant past experience through educational or work-related background.

H_2S Preparedness and Contingency Plan Summary

H_2S Training Certification

All employees and visitors will be issued an H_2S training certification card (or certificate) upon successful completion of the appropriate H_2S training course. Personnel working in an H_2S environment will carry a current H_2S training certification card as proof of having received the proper training on their person at all times.

Briefing Area

A minimum of two briefing areas will be established in locations that at least one area will be up-wind from the well at all times. Upon recognition of an emergency situation, all personnel should assemble at the designated upwind briefing areas for instructions.

H_2S Equipment

Respiratory Protection

a) Six 30 minute SCBAs – 2 at each briefing area and 2 in the Safety Trailer.

b) Eight 5 minute EBAs – 5 in the dog house at the rig floor, 1 at the accumulator, 1 at the shale shakers and 1 at the mud pits.

Visual Warning System

a) One color code sign, displaying all possible conditions, will be placed at the entrance to the location with a flag displaying the current condition.

b) Two windsocks will be on location, one on the dog house and one on the Drill Site Manager's Trailer.

H_2S Detection and Monitoring System

a) H_2S monitoring system (sensor head, warning light and siren) placed throughout rig.

- Drilling Rig Locations: at a minimum, in the area of the Shale shaker, rig floor, and bell nipple.
- Workover Rig Locations: at a minimum, in the area of the Cellar, rig floor and circulating tanks or shale shaker.

H_2S Preparedness and Contingency Plan Summary

Well Control Equipment

a) Flare Line 150' from wellhead with igniter.

b) Choke manifold with a remotely operated choke.

c) Mud / gas separator

Mud Program

In the event of drilling, completions, workover and well servicing operations involving a hydrogen sulfide concentration of 100 ppm or greater the following shall be considered:

1. Use of a degasser
2. Use of a zinc based mud treatment
3. Increasing mud weight

Public Safety - Emergency Assistance

Agency	Telephone Number
Lea County Sheriff's Department	575-396-3611
Fire Department:	
Carlsbad	575-885-3125
Artesia	575-746-5050
Lea County Regional Medical Center	575-492-5000
Jal Community Hospital	505-395-2511
Lea County Emergency Management	575-396-8602
Poison Control Center	800-222-1222

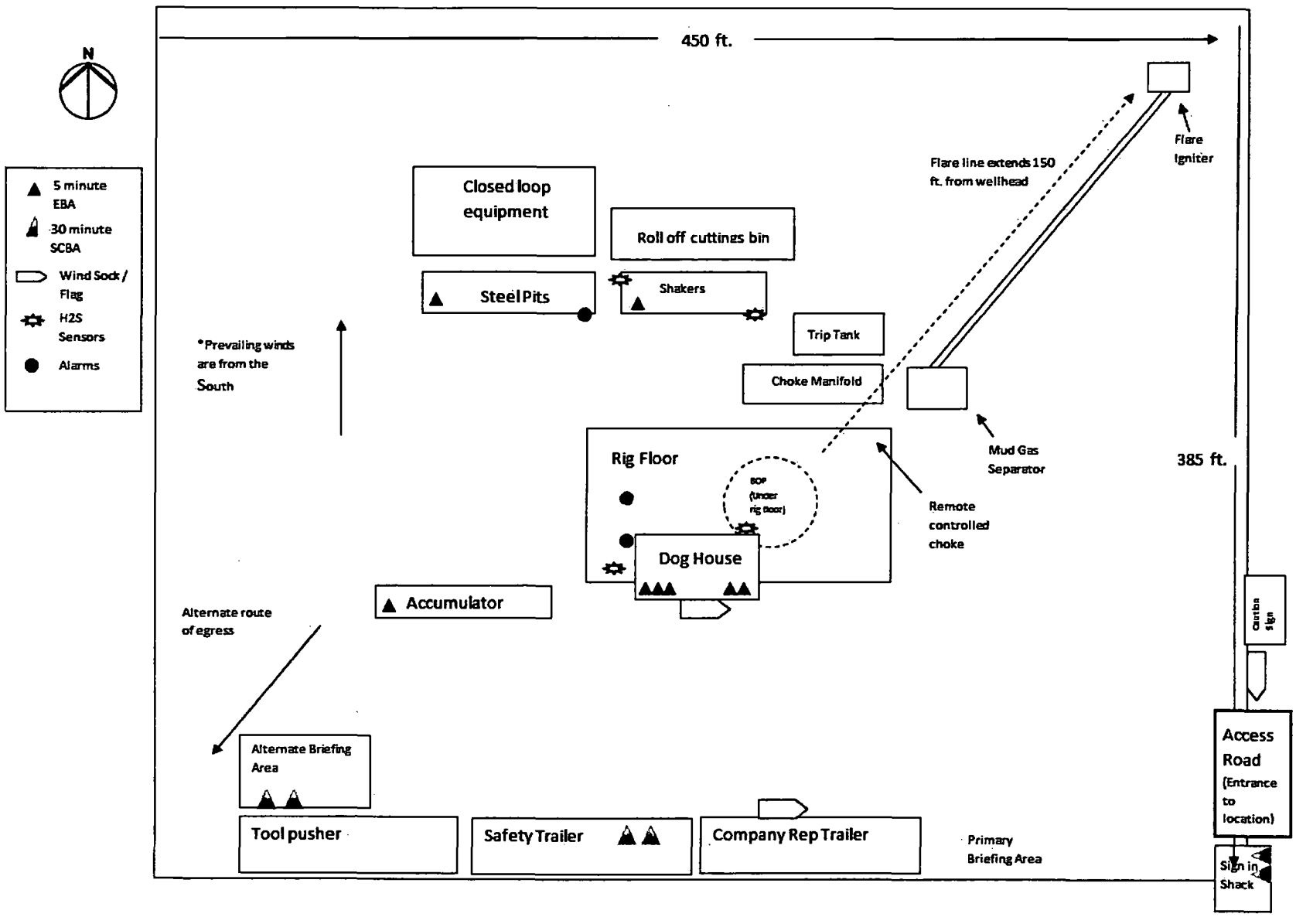
H_2S Preparedness and Contingency Plan Summary

Chevron MCBU D&C Emergency Notifications

Below are lists of contacts to be used in emergency situations.

	Name	Title	Office Number	Cell Phone
1.	**Tony Bacon**	Drilling Engineer	(713) 372-4025	(406) 989-0415
2.	Chuck Schaff	Superintendent	(713) 372-4500	(281) 714-9329
5.	Scott Bowman	Drilling Manager	(713) 372-4479	(713) 492-4479
6.	Kyle Eastman	Operations Manager		(281) 755-6554
7.	Scott Simpson	D&C HES	(713) 372-7597	(281) 414 -6675
8.	Cynthia Lynch	Completion Engineer		(281) 254-0483

H_2S Preparedness and Contingency Plan Summary



Schlumberger

Chevron

Chevron SD 15 Fed P419 13H Rev0 kFc 18Jul19 Proposal Geodetic Report

(Def Plan)

Report Date:	July 17, 2019 - 06:46 PM	**Survey / DLS Computation:**	Minimum Curvature / Lubinski
Client:	Chevron	**Vertical Section Azimuth:**	359.840 ° (Grid North)
Field:	NM Lea County (NAD 27)	**Vertical Section Origin:**	0.000 ft, 0.000 ft
Structure / Slot:	Chevron SD 15 Fed P419 Pad / 13H	**TVD Reference Datum:**	RKB = 32.6ft
Well:	SD 15 Fed P419 13H	**TVD Reference Elevation:**	3193.600 ft above
Borehole:	SD 15 Fed P419 13H	**Seabed / Ground Elevation:**	3161.000 ft above
UWI / API#:	Unknown / Unknown	**Magnetic Declination:**	6.655 °
Survey Name:	Chevron SD 15 Fed P419 13H Rev0 kFc 18Jul19	**Total Gravity Field Strength:**	998.4326mgn (9.80665 Based)
Survey Date:	July 17, 2019	**Gravity Model:**	GARM
Tort / AHD / DDI / ERD Ratio:	101.978 ° / 5800.951 ft / 5.924 / 0.483	**Total Magnetic Field Strength:**	47685.580 nT
Coordinate Reference System:	NAD27 New Mexico State Plane, Eastern Zone, US Feet	**Magnetic Dip Angle:**	59.625 °
Location Lat / Long:	N 32° 2' 13.41911", W 103° 39' 24.67149"	**Declination Date:**	July 17, 2019
Location Grid N/E Y/X:	N 377885.000 ftUS, E 709623.000 ftUS	**Magnetic Declination Model:**	HDGM 2019
CRS Grid Convergence Angle:	0.3589 °	**North Reference:**	Grid North
Grid Scale Factor:	0.99995942	**Grid Convergence Used:**	0.3589 °
Version / Patch:	2.10.760.0	**Total Corr Mag North->Grid North:**	6.2962 °
		Local Coord Referenced To:	Well Head

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")
Surface	0.00	0.00	0.00	0.00	0.00	0.00	0.00	N/A	377885.00	709623.00	N 32 2 13.42	W 103 39 24.67
	100.00	0.00	182.03	100.00	0.00	0.00	0.00	0.00	377885.00	709623.00	N 32 2 13.42	W 103 39 24.67
	200.00	0.00	182.03	200.00	0.00	0.00	0.00	0.00	377885.00	709623.00	N 32 2 13.42	W 103 39 24.67
	300.00	0.00	182.03	300.00	0.00	0.00	0.00	0.00	377885.00	709623.00	N 32 2 13.42	W 103 39 24.67
	400.00	0.00	182.03	400.00	0.00	0.00	0.00	0.00	377885.00	709623.00	N 32 2 13.42	W 103 39 24.67
	500.00	0.00	182.03	500.00	0.00	0.00	0.00	0.00	377885.00	709623.00	N 32 2 13.42	W 103 39 24.67
Rustler	*566.48*	*0.00*	*182.03*	*566.48*	*0.00*	*0.00*	*0.00*	*0.00*	*377885.00*	*709623.00*	*N 32 2 13.42*	*W 103 39 24.67*
	600.00	0.00	182.03	600.00	0.00	0.00	0.00	0.00	377885.00	709623.00	N 32 2 13.42	W 103 39 24.67
	700.00	0.00	182.03	700.00	0.00	0.00	0.00	0.00	377885.00	709623.00	N 32 2 13.42	W 103 39 24.67
	800.00	0.00	182.03	800.00	0.00	0.00	0.00	0.00	377885.00	709623.00	N 32 2 13.42	W 103 39 24.67
13 3/8" Casing	*850.00*	*0.00*	*182.03*	*850.00*	*0.00*	*0.00*	*0.00*	*0.00*	*377885.00*	*709623.00*	*N 32 2 13.42*	*W 103 39 24.67*
	900.00	0.00	182.03	900.00	0.00	0.00	0.00	0.00	377885.00	709623.00	N 32 2 13.42	W 103 39 24.67
	1000.00	0.00	182.03	1000.00	0.00	0.00	0.00	0.00	377885.00	709623.00	N 32 2 13.42	W 103 39 24.67
	1100.00	0.00	182.03	1100.00	0.00	0.00	0.00	0.00	377885.00	709623.00	N 32 2 13.42	W 103 39 24.67
	1200.00	0.00	182.03	1200.00	0.00	0.00	0.00	0.00	377885.00	709623.00	N 32 2 13.42	W 103 39 24.67
	1300.00	0.00	182.03	1300.00	0.00	0.00	0.00	0.00	377885.00	709623.00	N 32 2 13.42	W 103 39 24.67
Build 1.5°/100ft	1350.00	0.00	182.03	1350.00	0.00	0.00	0.00	0.00	377885.00	709623.00	N 32 2 13.42	W 103 39 24.67
	1400.00	0.75	182.03	1400.00	-0.33	-0.33	-0.01	1.50	377884.67	709622.99	N 32 2 13.42	W 103 39 24.67
	1500.00	2.25	182.03	1499.96	-2.94	-2.94	-0.10	1.50	377882.06	709622.90	N 32 2 13.39	W 103 39 24.67
	1600.00	3.75	182.03	1599.82	-8.17	-8.17	-0.29	1.50	377876.83	709622.71	N 32 2 13.34	W 103 39 24.68
	1700.00	5.25	182.03	1699.51	-16.01	-16.01	-0.57	1.50	377848.99	709622.43	N 32 2 13.26	W 103 39 24.68
Hold	1750.00	6.00	182.03	1749.27	-20.91	-20.91	-0.74	1.50	377844.09	709622.26	N 32 2 13.21	W 103 39 24.68
	1800.00	6.00	182.03	1799.00	-26.13	-26.13	-0.92	0.00	377838.87	709622.08	N 32 2 13.16	W 103 39 24.68
	1900.00	6.00	182.03	1898.45	-36.58	-36.58	-1.29	0.00	377828.42	709621.71	N 32 2 13.06	W 103 39 24.69
	2000.00	6.00	182.03	1997.90	-47.02	-47.03	-1.66	0.00	377817.97	709621.34	N 32 2 12.95	W 103 39 24.69
	2100.00	6.00	182.03	2097.35	-57.47	-57.47	-2.03	0.00	377807.53	709620.97	N 32 2 12.85	W 103 39 24.70
	2200.00	6.00	182.03	2196.80	-67.91	-67.92	-2.40	0.00	377797.08	709620.60	N 32 2 12.75	W 103 39 24.70
	2300.00	6.00	182.03	2296.26	-78.36	-78.37	-2.77	0.00	377786.64	709620.23	N 32 2 12.64	W 103 39 24.71
	2400.00	6.00	182.03	2395.71	-88.80	-88.81	-3.14	0.00	377776.19	709619.86	N 32 2 12.54	W 103 39 24.71
	2500.00	6.00	182.03	2495.16	-99.25	-99.26	-3.51	0.00	377765.75	709619.49	N 32 2 12.44	W 103 39 24.72
	2600.00	6.00	182.03	2594.61	-109.69	-109.71	-3.88	0.00	377755.30	709619.12	N 32 2 12.33	W 103 39 24.72
	2700.00	6.00	182.03	2694.07	-120.14	-120.15	-4.25	0.00	377744.85	709618.75	N 32 2 12.23	W 103 39 24.73
Castile	*2720.49*	*6.00*	*182.03*	*2714.44*	*-122.28*	*-122.29*	*-4.33*	*0.00*	*377742.71*	*709618.67*	*N 32 2 12.21*	*W 103 39 24.73*
	2800.00	6.00	182.03	2793.52	-130.58	-130.60	-4.62	0.00	377734.41	709618.38	N 32 2 12.13	W 103 39 24.73
	2900.00	6.00	182.03	2892.97	-141.03	-141.04	-4.99	0.00	377723.96	709618.01	N 32 2 12.02	W 103 39 24.74
	3000.00	6.00	182.03	2992.42	-151.48	-151.49	-5.36	0.00	377713.52	709617.64	N 32 2 11.92	W 103 39 24.74
	3100.00	6.00	182.03	3091.87	-161.92	-161.94	-5.73	0.00	377703.07	709617.27	N 32 2 11.82	W 103 39 24.75
	3200.00	6.00	182.03	3191.33	-172.37	-172.38	-6.10	0.00	377692.62	709616.90	N 32 2 11.71	W 103 39 24.75
	3300.00	6.00	182.03	3290.78	-182.81	-182.83	-6.47	0.00	377682.18	709616.53	N 32 2 11.61	W 103 39 24.76
	3400.00	6.00	182.03	3390.23	-193.26	-193.28	-6.84	0.00	377671.73	709616.16	N 32 2 11.51	W 103 39 24.76
	3500.00	6.00	182.03	3489.68	-203.70	-203.72	-7.21	0.00	377661.29	709615.79	N 32 2 11.40	W 103 39 24.77
	3600.00	6.00	182.03	3589.13	-214.15	-214.17	-7.58	0.00	377650.84	709615.42	N 32 2 11.30	W 103 39 24.78
	3700.00	6.00	182.03	3688.59	-224.59	-224.62	-7.95	0.00	377640.39	709615.05	N 32 2 11.20	W 103 39 24.78
	3800.00	6.00	182.03	3788.04	-235.04	-235.06	-8.32	0.00	377629.95	709614.68	N 32 2 11.09	W 103 39 24.79
	3900.00	6.00	182.03	3887.49	-245.48	-245.51	-8.68	0.00	377619.50	709614.32	N 32 2 10.99	W 103 39 24.79
	4000.00	6.00	182.03	3986.94	-255.93	-255.95	-9.05	0.00	377609.06	709613.95	N 32 2 10.89	W 103 39 24.80
	4100.00	6.00	182.03	4086.40	-266.37	-266.40	-9.42	0.00	377598.61	709613.58	N 32 2 10.78	W 103 39 24.80
	4200.00	6.00	182.03	4185.85	-276.82	-276.85	-9.79	0.00	377588.17	709613.21	N 32 2 10.68	W 103 39 24.81
	4300.00	6.00	182.03	4285.30	-287.26	-287.29	-10.16	0.00	377577.72	709612.84	N 32 2 10.58	W 103 39 24.81
	4400.00	6.00	182.03	4384.75	-297.71	-297.74	-10.53	0.00	377567.27	709612.47	N 32 2 10.47	W 103 39 24.82
	4500.00	6.00	182.03	4484.20	-308.15	-308.19	-10.90	0.00	377556.83	709612.10	N 32 2 10.37	W 103 39 24.82
Lamar	*4523.01*	*6.00*	*182.03*	*4507.09*	*-310.56*	*-310.59*	*-10.99*	*0.00*	*377554.42*	*709612.01*	*N 32 2 10.35*	*W 103 39 24.82*
9 5/8" Casing	*4538.00*	*6.00*	*182.03*	*4522.00*	*-312.12*	*-312.16*	*-11.04*	*0.00*	*377552.88*	*709611.96*	*N 32 2 10.33*	*W 103 39 24.82*
Bell Canyon	*4564.46*	*6.00*	*182.03*	*4548.31*	*-314.89*	*-314.92*	*-11.14*	*0.00*	*377550.09*	*709611.86*	*N 32 2 10.30*	*W 103 39 24.82*
	4600.00	6.00	182.03	4583.66	-318.60	-318.63	-11.27	0.00	377546.38	709611.73	N 32 2 10.27	W 103 39 24.83
	4700.00	6.00	182.03	4683.11	-329.04	-329.08	-11.64	0.00	377535.94	709611.36	N 32 2 10.16	W 103 39 24.83
	4800.00	6.00	182.03	4782.56	-339.49	-339.52	-12.01	0.00	377525.49	709610.99	N 32 2 10.06	W 103 39 24.84
	4900.00	6.00	182.03	4882.01	-349.94	-349.97	-12.38	0.00	377515.04	709610.62	N 32 2 9.96	W 103 39 24.84
	5000.00	6.00	182.03	4981.47	-360.38	-360.42	-12.75	0.00	377504.60	709610.25	N 32 2 9.85	W 103 39 24.85
	5100.00	6.00	182.03	5080.92	-370.83	-370.86	-13.12	0.00	377494.15	709609.88	N 32 2 9.75	W 103 39 24.85
	5200.00	6.00	182.03	5180.37	-381.27	-381.31	-13.49	0.00	377483.71	709609.51	N 32 2 9.65	W 103 39 24.86
	5300.00	6.00	182.03	5279.82	-391.72	-391.76	-13.86	0.00	377473.26	709609.14	N 32 2 9.54	W 103 39 24.86
	5400.00	6.00	182.03	5379.27	-402.16	-402.20	-14.23	0.00	377462.81	709608.77	N 32 2 9.44	W 103 39 24.87
	5500.00	6.00	182.03	5478.73	-412.61	-412.65	-14.60	0.00	377452.37	709608.40	N 32 2 9.34	W 103 39 24.87
Cherry Canyon	*5503.17*	*6.00*	*182.03*	*5481.88*	*-412.94*	*-412.98*	*-14.61*	*0.00*	*377452.04*	*709608.39*	*N 32 2 9.33*	*W 103 39 24.87*
	5600.00	6.00	182.03	5578.18	-423.05	-423.10	-14.97	0.00	377441.92	709608.03	N 32 2 9.23	W 103 39 24.88
	5700.00	6.00	182.03	5677.63	-433.50	-433.54	-15.34	0.00	377431.48	709607.66	N 32 2 9.13	W 103 39 24.88
	5800.00	6.00	182.03	5777.08	-443.94	-443.99	-15.71	0.00	377421.03	709607.29	N 32 2 9.03	W 103 39 24.89
	5900.00	6.00	182.03	5876.54	-454.39	-454.43	-16.08	0.00	377410.59	709606.92	N 32 2 8.92	W 103 39 24.89
	6000.00	6.00	182.03	5975.99	-464.83	-464.88	-16.45	0.00	377400.14	709606.56	N 32 2 8.82	W 103 39 24.90
	6100.00	6.00	182.03	6075.44	-475.28	-475.33	-16.81	0.00	377389.69	709606.19	N 32 2 8.72	W 103 39 24.90
	6200.00	6.00	182.03	6174.89	-485.72	-485.77	-17.18	0.00	377379.25	709605.82	N 32 2 8.61	W 103 39 24.91
	6300.00	6.00	182.03	6274.34	-496.17	-496.22	-17.55	0.00	377368.80	709605.45	N 32 2 8.51	W 103 39 24.91
Drop 1.5°/100ft	6396.38	6.00	182.03	6370.20	-506.24	-506.29	-17.91	0.00	377358.73	709605.09	N 32 2 8.41	W 103 39 24.92
	6400.00	5.95	182.03	6373.80	-506.61	-506.66	-17.92	1.50	377358.38	709605.08	N 32 2 8.41	W 103 39 24.92
	6500.00	4.45	182.03	6473.38	-515.66	-515.71	-18.24	1.50	377349.31	709604.76	N 32 2 8.32	W 103 39 24.92
	6600.00	2.95	182.03	6573.17	-522.10	-522.16	-18.47	1.50	377342.87	709604.53	N 32 2 8.25	W 103 39 24.92
	6700.00	1.45	182.03	6673.10	-525.93	-525.98	-18.61	1.50	377339.04	709604.39	N 32 2 8.22	W 103 39 24.93
Landing Point	6796.38	0.00	182.03	6769.47	-527.15	-527.20	-18.65	1.50	377337.82	709604.35	N 32 2 8.20	W 103 39 24.93
	6800.00	0.00	182.03	6773.09	-527.15	-527.20	-18.65	0.00	377337.82	709604.35	N 32 2 8.20	W 103 39 24.93
	6900.00	0.00	182.03	6873.09	-527.15	-527.20	-18.65	0.00	377337.82	709604.35	N 32 2 8.20	W 103 39 24.93
	7000.00	0.00	182.03	6973.09	-527.15	-527.20	-18.65	0.00	377337.82	709604.35	N 32 2 8.20	W 103 39 24.93

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")
	7100.00	0.00	182.03	7073.09	-527.15	-527.20	-18.65	0.00	377337.82	709604.35	N 32 2 8.20	W 103 39 24.93
Brushy Canyon	*7131.76*	*0.00*	*182.03*	*7104.85*	*-527.15*	*-527.20*	*-18.65*	*0.00*	*377337.82*	*709604.35*	*N 32 2 8.20*	*W 103 39 24.93*
	7200.00	0.00	182.03	7173.09	-527.15	-527.20	-18.65	0.00	377337.82	709604.35	N 32 2 8.20	W 103 39 24.93
	7300.00	0.00	182.03	7273.09	-527.15	-527.20	-18.65	0.00	377337.82	709604.35	N 32 2 8.20	W 103 39 24.93
	7400.00	0.00	182.03	7373.09	-527.15	-527.20	-18.65	0.00	377337.82	709604.35	N 32 2 8.20	W 103 39 24.93
	7500.00	0.00	182.03	7473.09	-527.15	-527.20	-18.65	0.00	377337.82	709604.35	N 32 2 8.20	W 103 39 24.93
	7600.00	0.00	182.03	7573.09	-527.15	-527.20	-18.65	0.00	377337.82	709604.35	N 32 2 8.20	W 103 39 24.93
	7700.00	0.00	182.03	7673.09	-527.15	-527.20	-18.65	0.00	377337.82	709604.35	N 32 2 8.20	W 103 39 24.93
	7800.00	0.00	182.03	7773.09	-527.15	-527.20	-18.65	0.00	377337.82	709604.35	N 32 2 8.20	W 103 39 24.93
	7900.00	0.00	182.03	7873.09	-527.15	-527.20	-18.65	0.00	377337.82	709604.35	N 32 2 8.20	W 103 39 24.93
	8000.00	0.00	182.03	7973.09	-527.15	-527.20	-18.65	0.00	377337.82	709604.35	N 32 2 8.20	W 103 39 24.93
	8100.00	0.00	182.03	8073.09	-527.15	-527.20	-18.65	0.00	377337.82	709604.35	N 32 2 8.20	W 103 39 24.93
	8200.00	0.00	182.03	8173.09	-527.15	-527.20	-18.65	0.00	377337.82	709604.35	N 32 2 8.20	W 103 39 24.93
	8300.00	0.00	182.03	8273.09	-527.15	-527.20	-18.65	0.00	377337.82	709604.35	N 32 2 8.20	W 103 39 24.93
	8400.00	0.00	182.03	8373.09	-527.15	-527.20	-18.65	0.00	377337.82	709604.35	N 32 2 8.20	W 103 39 24.93
	8500.00	0.00	182.03	8473.09	-527.15	-527.20	-18.65	0.00	377337.82	709604.35	N 32 2 8.20	W 103 39 24.93
	8600.00	0.00	182.03	8573.09	-527.15	-527.20	-18.65	0.00	377337.82	709604.35	N 32 2 8.20	W 103 39 24.93
Bone Spring	*8686.33*	*0.00*	*182.03*	*8659.42*	*-527.15*	*-527.20*	*-18.65*	*0.00*	*377337.82*	*709604.35*	*N 32 2 8.20*	*W 103 39 24.93*
	8700.00	0.00	182.03	8673.09	-527.15	-527.20	-18.65	0.00	377337.82	709604.35	N 32 2 8.20	W 103 39 24.93
Upper Avalon	*8770.06*	*0.00*	*182.03*	*8743.15*	*-527.15*	*-527.20*	*-18.65*	*0.00*	*377337.82*	*709604.35*	*N 32 2 8.20*	*W 103 39 24.93*
	8800.00	0.00	182.03	8773.09	-527.15	-527.20	-18.65	0.00	377337.82	709604.35	N 32 2 8.20	W 103 39 24.93
	8900.00	0.00	182.03	8873.09	-527.15	-527.20	-18.65	0.00	377337.82	709604.35	N 32 2 8.20	W 103 39 24.93
	9000.00	0.00	182.03	8973.09	-527.15	-527.20	-18.65	0.00	377337.82	709604.35	N 32 2 8.20	W 103 39 24.93
	9100.00	0.00	182.03	9073.09	-527.15	-527.20	-18.65	0.00	377337.82	709604.35	N 32 2 8.20	W 103 39 24.93
	9200.00	0.00	182.03	9173.09	-527.15	-527.20	-18.65	0.00	377337.82	709604.35	N 32 2 8.20	W 103 39 24.93
	9300.00	0.00	182.03	9273.09	-527.15	-527.20	-18.65	0.00	377337.82	709604.35	N 32 2 8.20	W 103 39 24.93
	9400.00	0.00	182.03	9373.09	-527.15	-527.20	-18.65	0.00	377337.82	709604.35	N 32 2 8.20	W 103 39 24.93
	9500.00	0.00	182.03	9473.09	-527.15	-527.20	-18.65	0.00	377337.82	709604.35	N 32 2 8.20	W 103 39 24.93
Top Bone Spring 1	*9582.76*	*0.00*	*182.03*	*9555.85*	*-527.15*	*-527.20*	*-18.65*	*0.00*	*377337.82*	*709604.35*	*N 32 2 8.20*	*W 103 39 24.93*
	9600.00	0.00	182.03	9573.09	-527.15	-527.20	-18.65	0.00	377337.82	709604.35	N 32 2 8.20	W 103 39 24.93
	9700.00	0.00	182.03	9673.09	-527.15	-527.20	-18.65	0.00	377337.82	709604.35	N 32 2 8.20	W 103 39 24.93
	9800.00	0.00	182.03	9773.09	-527.15	-527.20	-18.65	0.00	377337.82	709604.35	N 32 2 8.20	W 103 39 24.93
	9900.00	0.00	182.03	9873.09	-527.15	-527.20	-18.65	0.00	377337.82	709604.35	N 32 2 8.20	W 103 39 24.93
	10000.00	0.00	182.03	9973.09	-527.15	-527.20	-18.65	0.00	377337.82	709604.35	N 32 2 8.20	W 103 39 24.93
	10100.00	0.00	182.03	10073.09	-527.15	-527.20	-18.65	0.00	377337.82	709604.35	N 32 2 8.20	W 103 39 24.93
	10200.00	0.00	182.03	10173.09	-527.15	-527.20	-18.65	0.00	377337.82	709604.35	N 32 2 8.20	W 103 39 24.93
Top Bone Spring 2	*10257.38*	*0.00*	*182.03*	*10230.47*	*-527.15*	*-527.20*	*-18.65*	*0.00*	*377337.82*	*709604.35*	*N 32 2 8.20*	*W 103 39 24.93*
	10300.00	0.00	182.03	10273.09	-527.15	-527.20	-18.65	0.00	377337.82	709604.35	N 32 2 8.20	W 103 39 24.93
	10400.00	0.00	182.03	10373.09	-527.15	-527.20	-18.65	0.00	377337.82	709604.35	N 32 2 8.20	W 103 39 24.93
	10500.00	0.00	182.03	10473.09	-527.15	-527.20	-18.65	0.00	377337.82	709604.35	N 32 2 8.20	W 103 39 24.93
	10600.00	0.00	182.03	10573.09	-527.15	-527.20	-18.65	0.00	377337.82	709604.35	N 32 2 8.20	W 103 39 24.93
	10700.00	0.00	182.03	10673.09	-527.15	-527.20	-18.65	0.00	377337.82	709604.35	N 32 2 8.20	W 103 39 24.93
Third Bone Spring 1st Carbonate	*10748.74*	*0.00*	*182.03*	*10721.83*	*-527.15*	*-527.20*	*-18.65*	*0.00*	*377337.82*	*709604.35*	*N 32 2 8.20*	*W 103 39 24.93*
7 5/8" Casing	*10773.91*	*0.00*	*182.03*	*10747.00*	*-527.15*	*-527.20*	*-18.65*	*0.00*	*377337.82*	*709604.35*	*N 32 2 8.20*	*W 103 39 24.93*
	10800.00	0.00	182.03	10773.09	-527.15	-527.20	-18.65	0.00	377337.82	709604.35	N 32 2 8.20	W 103 39 24.93
	10900.00	0.00	182.03	10873.09	-527.15	-527.20	-18.65	0.00	377337.82	709604.35	N 32 2 8.20	W 103 39 24.93
	11000.00	0.00	182.03	10973.09	-527.15	-527.20	-18.65	0.00	377337.82	709604.35	N 32 2 8.20	W 103 39 24.93
	11100.00	0.00	182.03	11073.09	-527.15	-527.20	-18.65	0.00	377337.82	709604.35	N 32 2 8.20	W 103 39 24.93
	11200.00	0.00	182.03	11173.09	-527.15	-527.20	-18.65	0.00	377337.82	709604.35	N 32 2 8.20	W 103 39 24.93
	11300.00	0.00	182.03	11273.09	-527.15	-527.20	-18.65	0.00	377337.82	709604.35	N 32 2 8.20	W 103 39 24.93
	11400.00	0.00	182.03	11373.09	-527.15	-527.20	-18.65	0.00	377337.82	709604.35	N 32 2 8.20	W 103 39 24.93
Top Bone Spring 3	*11406.43*	*0.00*	*182.03*	*11379.52*	*-527.15*	*-527.20*	*-18.65*	*0.00*	*377337.82*	*709604.35*	*N 32 2 8.20*	*W 103 39 24.93*
KOP, Build 10°/100ft	11458.38	0.00	182.03	11431.47	-527.15	-527.20	-18.65	0.00	377337.82	709604.35	N 32 2 8.20	W 103 39 24.93
	11500.00	4.16	359.84	11473.05	-525.64	-525.69	-18.65	10.00	377339.33	709604.35	N 32 2 8.22	W 103 39 24.93
	11600.00	14.16	359.84	11571.85	-509.73	-509.79	-18.70	10.00	377355.23	709604.30	N 32 2 8.38	W 103 39 24.93
FTP Cross	*11699.00*	*24.06*	*359.84*	*11665.07*	*-477.38*	*-477.41*	*-18.79*	*10.00*	*377387.61*	*709604.22*	*N 32 2 8.70*	*W 103 39 24.92*
	11700.00	24.16	359.84	11665.99	-476.95	-477.01	-18.79	10.00	377388.01	709604.21	N 32 2 8.70	W 103 39 24.92
	11800.00	34.16	359.84	11753.20	-428.29	-428.34	-18.92	10.00	377436.68	709604.08	N 32 2 9.18	W 103 39 24.92
Wolfcamp A	*11859.50*	*40.11*	*359.84*	*11800.61*	*-392.38*	*-392.44*	*-19.02*	*10.00*	*377472.58*	*709603.98*	*N 32 2 9.54*	*W 103 39 24.92*
	11900.00	44.16	359.84	11830.84	-365.22	-365.27	-19.09	10.00	377499.75	709603.91	N 32 2 9.81	W 103 39 24.92
	12000.00	54.16	359.84	11895.95	-289.66	-289.71	-19.30	10.00	377575.30	709603.70	N 32 2 10.55	W 103 39 24.92
Wolfcamp A Trgt 1	*12052.96*	*59.46*	*359.84*	*11924.93*	*-245.35*	*-245.41*	*-19.42*	*10.00*	*377619.60*	*709603.58*	*N 32 2 10.99*	*W 103 39 24.91*
	12100.00	64.16	359.84	11947.15	-203.90	-203.96	-19.53	10.00	377661.05	709603.47	N 32 2 11.40	W 103 39 24.91
Wolfcamp A Trgt 2	*12160.64*	*70.23*	*359.84*	*11970.64*	*-148.03*	*-148.09*	*-19.68*	*10.00*	*377716.92*	*709603.32*	*N 32 2 11.95*	*W 103 39 24.91*
	12200.00	74.16	359.84	11982.68	-110.56	-110.62	-19.78	10.00	377754.39	709603.22	N 32 2 12.33	W 103 39 24.91
	12300.00	84.16	359.84	12001.46	-12.47	-12.53	-20.05	10.00	377852.47	709602.95	N 32 2 13.30	W 103 39 24.91
Landing Point	12357.50	89.91	359.84	12004.43	44.93	44.87	-20.21	10.00	377909.87	709602.79	N 32 2 13.86	W 103 39 24.90
	12400.00	89.91	359.84	12004.49	87.43	87.37	-20.32	0.00	377952.37	709602.68	N 32 2 14.28	W 103 39 24.90
	12500.00	89.91	359.84	12004.65	187.43	187.37	-20.60	0.00	378052.36	709602.40	N 32 2 15.27	W 103 39 24.90
	12600.00	89.91	359.84	12004.80	287.43	287.37	-20.87	0.00	378152.36	709602.13	N 32 2 16.26	W 103 39 24.89
	12700.00	89.91	359.84	12004.96	387.43	387.37	-21.14	0.00	378252.35	709601.86	N 32 2 17.25	W 103 39 24.89
	12800.00	89.91	359.84	12005.11	487.43	487.37	-21.41	0.00	378352.35	709601.59	N 32 2 18.24	W 103 39 24.88
	12900.00	89.91	359.84	12005.27	587.43	587.37	-21.69	0.00	378452.34	709601.31	N 32 2 19.23	W 103 39 24.88
	13000.00	89.91	359.84	12005.42	687.43	687.37	-21.96	0.00	378552.34	709601.04	N 32 2 20.22	W 103 39 24.88
	13100.00	89.91	359.84	12005.58	787.43	787.37	-22.23	0.00	378652.33	709600.77	N 32 2 21.21	W 103 39 24.87
	13200.00	89.91	359.84	12005.73	887.43	887.37	-22.50	0.00	378752.33	709600.50	N 32 2 22.20	W 103 39 24.87
	13300.00	89.91	359.84	12005.88	987.43	987.37	-22.78	0.00	378852.32	709600.22	N 32 2 23.19	W 103 39 24.86
	13400.00	89.91	359.84	12006.04	1087.43	1087.37	-23.05	0.00	378952.32	709599.95	N 32 2 24.18	W 103 39 24.86
	13500.00	89.91	359.84	12006.19	1187.43	1187.37	-23.32	0.00	379052.31	709599.68	N 32 2 25.17	W 103 39 24.86
	13600.00	89.91	359.84	12006.35	1287.43	1287.36	-23.59	0.00	379152.31	709599.41	N 32 2 26.16	W 103 39 24.85
	13700.00	89.91	359.84	12006.50	1387.43	1387.36	-23.87	0.00	379252.31	709599.13	N 32 2 27.15	W 103 39 24.85
	13800.00	89.91	359.84	12006.66	1487.43	1487.36	-24.14	0.00	379352.30	709598.86	N 32 2 28.14	W 103 39 24.84
	13900.00	89.91	359.84	12006.81	1587.43	1587.36	-24.41	0.00	379452.30	709598.59	N 32 2 29.13	W 103 39 24.84
	14000.00	89.91	359.84	12006.97	1687.43	1687.36	-24.68	0.00	379552.29	709598.32	N 32 2 30.12	W 103 39 24.84
	14100.00	89.91	359.84	12007.12	1787.43	1787.36	-24.96	0.00	379652.29	709598.04	N 32 2 31.11	W 103 39 24.83
	14200.00	89.91	359.84	12007.28	1887.42	1887.36	-25.23	0.00	379752.28	709597.77	N 32 2 32.10	W 103 39 24.83
	14300.00	89.91	359.84	12007.43	1987.42	1987.36	-25.50	0.00	379852.28	709597.50	N 32 2 33.09	W 103 39 24.82
	14400.00	89.91	359.84	12007.58	2087.42	2087.36	-25.77	0.00	379952.27	709597.23	N 32 2 34.08	W 103 39 24.82
MP, Build 2°/100ft	14409.73	89.91	359.84	12007.60	2097.15	2097.09	-25.80	0.00	379962.00	709597.20	N 32 2 34.17	W 103 39 24.82
Hold	14413.08	89.98	359.84	12007.60	2100.50	2100.44	-25.81	2.00	379965.35	709597.19	N 32 2 34.21	W 103 39 24.82
	14500.00	89.98	359.84	12007.64	2187.42	2187.36	-26.05	0.00	380052.27	709596.96	N 32 2 35.07	W 103 39 24.81
	14600.00	89.98	359.84	12007.67	2287.42	2287.36	-26.32	0.00	380152.26	709596.68	N 32 2 36.06	W 103 39 24.81
	14700.00	89.98	359.84	12007.71	2387.42	2387.36	-26.59	0.00	380252.26	709596.41	N 32 2 37.05	W 103 39 24.81
	14800.00	89.98	359.84	12007.75	2487.42	2487.36	-26.86	0.00	380352.25	709596.14	N 32 2 38.03	W 103 39 24.80
	14900.00	89.98	359.84	12007.79	2587.42	2587.36	-27.13	0.00	380452.25	709595.87	N 32 2 39.02	W 103 39 24.80
	15000.00	89.98	359.84	12007.82	2687.42	2687.36	-27.40	0.00	380552.24	709595.60	N 32 2 40.01	W 103 39 24.79
	15100.00	89.98	359.84	12007.86	2787.42	2787.36	-27.68	0.00	380652.24	709595.32	N 32 2 41.00	W 103 39 24.79
	15200.00	89.98	359.84	12007.90	2887.42	2887.36	-27.95	0.00	380752.23	709595.05	N 32 2 41.99	W 103 39 24.79
	15300.00	89.98	359.84	12007.94	2987.42	2987.36	-28.22	0.00	380852.23	709594.78	N 32 2 42.98	W 103 39 24.78
	15400.00	89.98	359.84	12007.98	3087.42	3087.36	-28.49	0.00	380952.23	709594.51	N 32 2 43.97	W 103 39 24.78
	15500.00	89.98	359.84	12008.01	3187.42	3187.36	-28.76	0.00	381052.22	709594.24	N 32 2 44.96	W 103 39 24.77
	15600.00	89.98	359.84	12008.05	3287.42	3287.36	-29.04	0.00	381152.22	709593.97	N 32 2 45.95	W 103 39 24.77
	15700.00	89.98	359.84	12008.09	3387.42	3387.36	-29.31	0.00	381252.21	709593.69	N 32 2 46.94	W 103 39 24.77
	15800.00	89.98	359.84	12008.13	3487.42	3487.36	-29.58	0.00	381352.21	709593.42	N 32 2 47.93	W 103 39 24.76
	15900.00	89.98	359.84	12008.16	3587.42	3587.36	-29.85	0.00	381452.20	709593.15	N 32 2 48.92	W 103 39 24.76
	16000.00	89.98	359.84	12008.20	3687.42	3687.35	-30.12	0.00	381552.20	709592.88	N 32 2 49.91	W 103 39 24.75
	16100.00	89.98	359.84	12008.24	3787.42	3787.35	-30.39	0.00	381652.19	709592.61	N 32 2 50.90	W 103 39 24.75
	16200.00	89.98	359.84	12008.28	3887.42	3887.35	-30.67	0.00	381752.19	709592.33	N 32 2 51.89	W 103 39 24.74
	16300.00	89.98	359.84	12008.31	3987.42	3987.35	-30.94	0.00	381852.18	709592.06	N 32 2 52.88	W 103 39 24.74
	16400.00	89.98	359.84	12008.35	4087.42	4087.35	-31.21	0.00	381952.18	709591.79	N 32 2 53.87	W 103 39 24.74
	16500.00	89.98	359.84	12008.39	4187.42	4187.35	-31.48	0.00	382052.17	709591.52	N 32 2 54.86	W 103 39 24.73

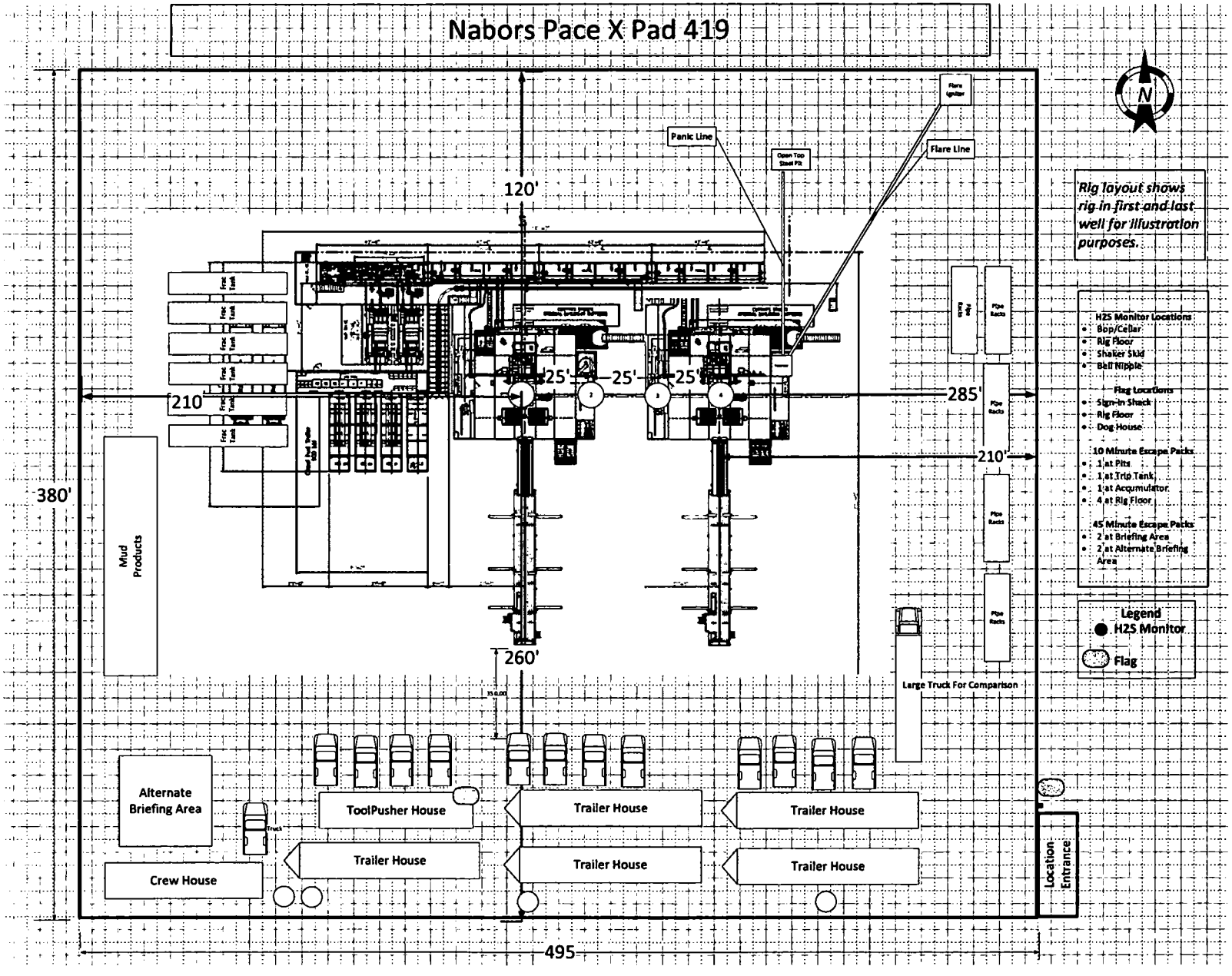
Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")
	16600.00	89.98	359.84	12008.43	4287.42	4287.35	-31.75	0.00	382152.17	709591.25	N 32 2 55.85	W 103 39 24.73
	16700.00	89.98	359.84	12008.46	4387.42	4387.35	-32.03	0.00	382252.17	709590.98	N 32 2 56.84	W 103 39 24.72
	16800.00	89.98	359.84	12008.50	4487.42	4487.35	-32.30	0.00	382352.16	709590.70	N 32 2 57.83	W 103 39 24.72
	16900.00	89.98	359.84	12008.54	4587.42	4587.35	-32.57	0.00	382452.16	709590.43	N 32 2 58.82	W 103 39 24.72
LTP Cross	*16983.45*	*89.98*	*359.84*	*12008.57*	*4670.87*	*4670.80*	*-32.80*	*0.00*	*382535.60*	*709590.20*	*N 32 2 59.64*	*W 103 39 24.71*
	17000.00	89.98	359.84	12008.58	4687.42	4687.35	-32.84	0.00	382552.15	709590.16	N 32 2 59.81	W 103 39 24.71
SD 15 Fed P419 13H - PBHL	17058.85	89.98	359.84	12008.60	4746.28	4746.20	-33.00	0.00	382611.00	709590.00	N 32 3 0.39	W 103 39 24.71

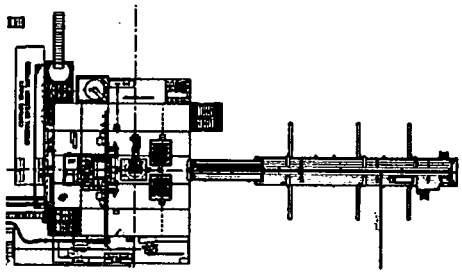
Survey Type: Def Plan

Survey Error Model: ISCWSA Rev 3 *** 3-D 97.071% Confidence 3.0000 sigma

Survey Program:

Description	Part	MD From (ft)	MD To (ft)	EOU Freq (ft)	Hole Size (in)	Casing Diameter (in)	Expected Max Inclination (deg)	Survey Tool Type	Borehole / Survey
	1	0.000	32.600	1/100.000	30.000	30.000		B001Mb_MWD+HRGM-Depth Only	SD 15 Fed P419 13H / Chevron SD 15 Fed P419 13H Rev0 kFc 18Jul19
	1	32.600	17058.851	1/100.000	30.000	30.000		B001Mb_MWD+HRGM	SD 15 Fed P419 13H / Chevron SD 15 Fed P419 13H Rev0 kFc


Nabors Pace X Pad 419
N
Panic Line
Flare Line
Open Top Steel Pit
120'
25'
25'
25'
210'
285'
210'
380'
260'
495'
Mud Products
Pipe Racks
Large Truck For Comparison
Alternate Briefing Area
ToolPusher House
Trailer House
Trailer House
Trailer House
Trailer House
Trailer House
Crew House
Location Entrance
Rig layout shows rig in first and last well for illustration purposes.
H2S Monitor Locations
Bop/Cellar
Rig Floor
Shaker Skid
Bell Nipple
Flag Locations
Sign-in Shack
Rig Floor
Dog House
10 Minute Escape Packs
1 at Pits
1 at Trip Tank
1 at Accumulator
4 at Rig Floor
45 Minute Escape Packs
2 at Briefing Area
2 at Alternate Briefing Area
Legend
H2S Monitor
Flag



1. FORMATION TOPS

The estimated tops of important geologic markers are as follows:

FORMATION	SUB-SEA TVD	KBTVD	MD
Rustler (RSLR)		566	
Castile (CSTL)		2714	
Lamar (LMAR)		4507	
Bell Canyon (BLCN)		4548	
Cherry Canyon (CRCN)		5482	
Brushy Canyon (BCN)		7105	
Bone Spring (BSGL)		8659	
Upper Avalon (AVN)		8743	
Top Bone Spring 1 (FBS)		9556	
Top Bone Spring 2 (SBU)		10230	
Third Bone Spring 1st Carbonate (		10722	
Top Bone Spring 3 (TBS)		11380	
Wolfcamp A (WCA)		11801	
Wolfcamp A Target 1		11925	
Wolfcamp A Target 2		11971	
Wolfcamp B (WCB)		12549	
Lateral TD (Wolfcamp A1)		12,008	17058

2. ESTIMATED DEPTH OF WATER, OIL, GAS & OTHER MINERAL BEARING FORMATIONS

The estimated depths at which the top and bottom of the anticipated water, oil, gas, or other mineral bearing formations are expected to be encountered are as follows:

Substance	Formation	Depth
Deepest Expected Base of Fresh Water		700
Water	Rustler	566
Water	Bell Canyon	4548
Water	Cherry Canyon	5482
Oil/Gas	Brushy Canyon	7105
Oil/Gas	Bone Spring (BSGL)	8659
Oil/Gas	Upper Avalon (AVN)	8743
Oil/Gas	Top Bone Spring 1	9556
Oil/Gas	Top Bone Spring 2	10230
Oil/Gas	Top Bone Spring 3	11380
Oil/Gas	Wolfcamp	11801
Oil/Gas	Wolfcamp A Target 1	11925
Oil/Gas	Wolfcamp A Target 2	11971

All shows of fresh water and minerals will be reported and protected

3. BOP EQUIPMENT

Will have a minimum of a 10000 psi rig stack (see proposed schematic) for drill out below surface (Wolfcamp is not exposed until drillout of the intermediate casing). Could possibly utilize the 5000 psi rig stack (see proposed schematic) for drill out below surface casing due to the availabity of 10 M annular. (Wolfcamp is not exposed until drillout of the intermediate casing) Stack will be tested as specified in the attached testing requirements. Batch drilling of the surface, intermediate, and production will take place. A full BOP test will be performed unless approval from BLM is received otherwise. Flex choke hose will be used for all wells on the pad (see attached specs) BOP test will be conducted by a third party.

Chevron requests a variance to use a FMC UH-S Multibowl wellhead, which will be run through the rig foor on surface casing. BOPE will be nippled up and tested after cementing surface casing. Subsequent tests will be performed as needed, not to exceed 30 days. The field report from FMC and BOP test information will be provided in a subsequent report at the end of the well. Please see the attached wellhead schematic. An installation manual has been placed on file with the BLM office and remains unchanged from previous submittal.

4. **CASING PROGRAM**

a. The proposed casing program will be as follows:

Purpose	From	To	Hole Size	Csg Size	Weight	Grade	Thread	Condition
Surface	0'	850'	17-1/2"	13-3/8"	54.5 #	J55	BTC	New
Intermediate 1	0'	4900'	12-1/4"	9-5/8"	43.5#	L-80IC	LTC	New
Intermediate 2 (Liner)	4,400'	11,500'	8-1/2"	7-5/8"	29.7 #	L-80	W-513	New
Production (Taper String)	0'	11,000'	6-3/4"	5.5"	20#	P-110-ICY	TXP BTC	New
	11,000'	17,058'	6-3/4"	5"	18#	P-110 IC	W-521	New

b. Casing design subject to revision based on geologic conditions encountered.

c. *****A "Worst Case" casing design for wells in a particular area is used below to calculate the Casing Safety Factors. If for any reason the casing design for a particular well requires setting casing deeper than the following "worst case" design, then the Casing Safety Factors will be recalcuated & sent to the BLM prior to drilling.**

d. **Chevron will fill casing at a minimum of every 20 jts (840') while running for intermediate and production casing in order to maintain collapse SF.**

SF Calculations based on the following "Worst Case" casing design:

Surface Casing: 1150' TVD
Intermediate Casing: 5132' TVD
Intermediate Liner: 11,650' TVD
Production Casing: 23,000' MD/12,852' TVD (10,300' VS @ 90 deg inc)

4 String Design

Casing String	Min SF Burst	Min SF Collapse	Min SF Tension	Min SF Tri-Axial
Surface	1.48	2.10	4.91	1.80
Intermediate	1.52	1.87	2.79	1.83
Liner	1.33	2.59	1.60	1.66
Production	1.10	1.39	1.61	1.32

Min SF is the smallest of a group of safety factors that include the following considerations:

Burst Design	Surf	Int (1)	Int 2 (Liner)	Prod
Pressure Test- Surface, Int, Prod Csg P external: Water P internal: Test psi + next section heaviest mud in csg	X	X	X	X
Displace to Gas- Surf Csg P external: Water P internal: Dry Gas from Next Csg Point	X			
Frac at Shoe, Gas to Surf- Int Csg P external: Water P internal: Dry Gas, 16 ppg Frac Gradient		X	X	
Stimulation (Frac) Pressures- Prod Csg P external: Water P internal: Max inj pressure w/ heaviest injected fluid				X
Tubing leak- Prod Csg P external: Water P internal: Leak just below surf, 8.7 ppg packer fluid				X
Collapse Design				
Full Evacuation P external: Water gradient in cement, mud above TOC P internal: none	X	X	X	X
Cementing- Surf, Int, Prod Csg P external: Wet cement P internal: water	X	X	X	X
Tension Design				
100k lb overpull	X	X	X	X

5. **CEMENTING PROGRAM**

Slurry	Type	Top	Bottom	Weight	Yield	%Excess	Sacks	Water	Additives
Surface				(ppg)	(sx/cu ft)	Open Hole		gal/sk	
Tail	Class C	0'	850'	14.8	1.33	50	650	6.57	Extender Antifoam Retarder
Intermediate									
Lead	Class C	0'	4600	11.9	2.56	110	3704	14.69	Antifoam Extender Salt Retarder Viscosifier
Tail	Class C	4600	4900	14.8	1.33	110	576	6.29	Antifoam Retarder Viscosifier
Liner									
Lead	Class C	4,600'	11,150'	11.9	2.56	140	462	14.69	Antifoam Extender Salt Retarder Viscosifier
Tail	Class C	11,150'	11,650'	14.8	1.33	50	59	6.29	Antifoam Extender Salt Retarder Viscosifier
Production									
Lead	Class H	8,000'	15,558'	15.6	1.184	35	1558	5.18	Antifoam Dispersent Fluid Loss Retarder Viscosifier
Tail	Class H	15,558'	17,058'	16.0	1.903	20	110	7.45	Antifoam Dispersent Fluid Loss Retarder Viscosifier

1. Final cement volumes will be determined by caliper.
2. Surface casing shall have at least one centralizer installed on each of the bottom three joints starting with the shoe joint.
3. Production casing will have one horizontal type centralizer on every joint for the first 1000' from TD, then every other joint to EOB, and then every third joint to KOP. Bowspring type centralizers will be run from KOP to intermediate casing.

6. **MUD PROGRAM**

From	To	Type	Weight	F. Vis	Filtrate
0'	850'	Spud Mud	8.3-8.7	32 - 34	NC - NC
850'	4,900'	Brine	9.4-10.6	28 - 30	25-30
4,900'	11,500'	Cut Brine	8.8-10.0	70 - 75	25 - 30
11,500'	17,058'	Oil Based Mud	12.0-14.8	70 - 75	25 - 30

A closed system will by utilized consisting of above ground steel tanks. All wastes accumulated during drilling operations will be contained in a portable trash cage and removed from location and deposited in an approved sanitary landfill. Sanitary wastes will be contained in a chemical porta-toilet and then hauled to an approved sanitary landfill.

All fluids and cuttings will be disposed of in accordance with New Mexico Oil Conservation Division rules and regulations.

A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, filtration, and pH.

Visual mud monitoring equipment shall be in place to detect volume changes indicating loss or gain of circulating fluid volume. When abnormal pressures are anticipated -- a pit volume totalizer (PVT), stroke counter, and flow sensor will be used to detect volume changes indicating loss or gain of circulating fluid volume.

A weighting agent and lost circulating material (LCM) will be onsite to mitigate pressure or lost circulation as hole conditions dictate.

7. **TESTING, LOGGING, AND CORING**

The anticipated type and amount of testing, logging, and coring are as follows:

a. Drill stem tests are not planned.
b. The logging program will be as follows:

TYPE	Logs	Interval	Timing	Vendor
Mudlogs	2 man mudlog	Int Csg to TD	Drillout of Int Csg	TBD
LWD	MWD Gamma	Int. and Prod. Hole	While Drilling	TBD

c. Conventional whole core samples are not planned.
d. A Directional Survey will be run.

8. **ABNORMAL PRESSURES AND HYDROGEN SULFIDE**

a. No abnormal pressures or temperatures are expected. Estimated BHP at intermediate TD is: 5750 psi
No abnormal pressures or temperatures are expected. Estimated BHP at production TD is: 8650 psi
b. Hydrogen sulfide gas is not anticipated. An H2S Contingency plan is attached with this APD in the event that H2S is encountered

Chevron U.S.A. Inc. (CUSA)
SUNDRY ATTACHMENT: SPUDDER RIG

DATA OPERATOR NAME: Chevron U.S.A. Inc.

1. SUMMARY OF REQUEST:

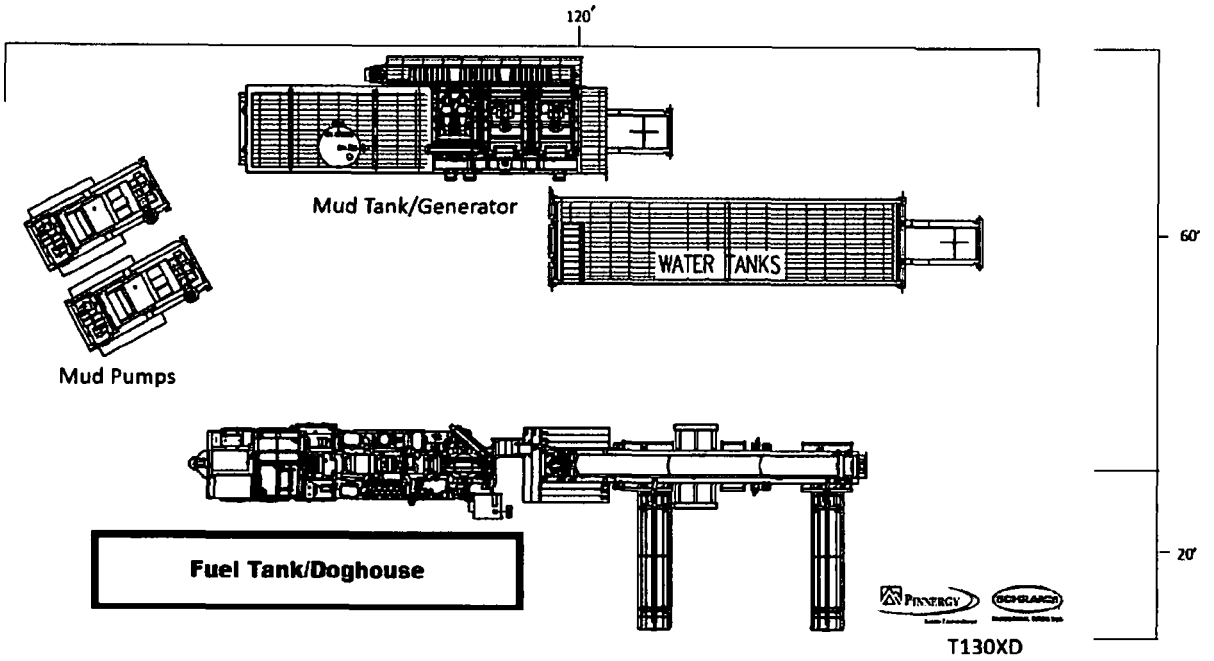
CUSA respectfully requests approval for the following operations for the surface hole in the drill plan:

1. Utilize a spudder rig to pre-set surface casing for time and cost savings.

2. Description of Operations

1. Spudder rig will move in to drill the surface hole and pre-set surface casing on the well.
    a. After drilling the surface hole section, the spudder rig will run casing and cement following all the applicable rules and regulations (OnShore Order 2, all COAs and NMOCD regulations).
    b. The spudder rig will utilize fresh water-based mud to drill the surface hole to TD. Solids control will be handled entirely on a closed loop basis. No earth pits will be used.
2. The wellhead will be installed and then tested offline after the WOC time has been reached.
3. An abandonment cap at the same pressure rating as the wellhead will be installed to seal the wellbore. Pressure will be monitored with needle valves installed on one wing-valve.
    a. A means for intervention will be maintained while the drilling rig is not over the well.
4. Spudder rig operations are expected to take 2-3 days per well on the pad.
5. The BLM will be contacted and notified 24 hours prior to commencing spudder rig operations.
6. Drilling operations will begin with a larger rig and a BOP stack equal to or greater than the pressure rating that was permitted will be nippled up and tested on the wellhead before drilling operations resume on each well.
    a. The larger rig will move back onto the location within 90 days from the point at which the wells are secured and the spudder rig is moved off location.
    b. The BLM will be contacted / notified 24 hours before the larger rig moves back on the pre-set locations.
7. CUSA will have supervision on the rig to ensure compliance with all BLM and NMOCD regulations and to oversee operations.
8. Once the rig is removed, CUSA will secure the wellhead area by placing a guard rail around the cellar area.

Surface Rig Layout



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U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

PWD Data Report

01/28/2020

APD ID: 10400045301 **Submission Date:** 08/07/2019

Operator Name: CHEVRON USA INCORPORATED

Well Name: SD 15 FED P419 **Well Number:** 13H

Well Type: OIL WELL **Well Work Type:** Drill

Section 1 - General

Would you like to address long-term produced water disposal? NO

Section 2 - Lined Pits

Would you like to utilize Lined Pit PWD options? N

Produced Water Disposal (PWD) Location:

PWD surface owner: **PWD disturbance (acres):**

Lined pit PWD on or off channel:

Lined pit PWD discharge volume (bbl/day):

Lined pit specifications:

Pit liner description:

Pit liner manufacturers information:

Precipitated solids disposal:

Decribe precipitated solids disposal:

Precipitated solids disposal permit:

Lined pit precipitated solids disposal schedule:

Lined pit precipitated solids disposal schedule attachment:

Lined pit reclamation description:

Lined pit reclamation attachment:

Leak detection system description:

Leak detection system attachment:

Operator Name: CHEVRON USA INCORPORATED

Well Name: SD 15 FED P419 **Well Number:** 13H

Lined pit Monitor description:

Lined pit Monitor attachment:

Lined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Lined pit bond number:

Lined pit bond amount:

Additional bond information attachment:

Section 3 - Unlined Pits

Would you like to utilize Unlined Pit PWD options? N

Produced Water Disposal (PWD) Location:

PWD disturbance (acres): **PWD surface owner:**

Unlined pit PWD on or off channel:

Unlined pit PWD discharge volume (bbl/day):

Unlined pit specifications:

Precipitated solids disposal:

Decribe precipitated solids disposal:

Precipitated solids disposal permit:

Unlined pit precipitated solids disposal schedule:

Unlined pit precipitated solids disposal schedule attachment:

Unlined pit reclamation description:

Unlined pit reclamation attachment:

Unlined pit Monitor description:

Unlined pit Monitor attachment:

Do you propose to put the produced water to beneficial use?

Beneficial use user confirmation:

Estimated depth of the shallowest aquifer (feet):

Does the produced water have an annual average Total Dissolved Solids (TDS) concentration equal to or less than that of the existing water to be protected?

TDS lab results:

Geologic and hydrologic evidence:

State authorization:

Unlined Produced Water Pit Estimated percolation:

Unlined pit: do you have a reclamation bond for the pit?

Operator Name: CHEVRON USA INCORPORATED

Well Name: SD 15 FED P419 **Well Number:** 13H

Is the reclamation bond a rider under the BLM bond?

Unlined pit bond number:

Unlined pit bond amount:

Additional bond information attachment:

Section 4 - Injection

Would you like to utilize Injection PWD options? N

Produced Water Disposal (PWD) Location:

PWD surface owner: **PWD disturbance (acres):**

Injection PWD discharge volume (bbl/day):

Injection well mineral owner:

Injection well type:

Injection well number: **Injection well name:**

Assigned injection well API number? **Injection well API number:**

Injection well new surface disturbance (acres):

Minerals protection information:

Mineral protection attachment:

Underground Injection Control (UIC) Permit?

UIC Permit attachment:

Section 5 - Surface Discharge

Would you like to utilize Surface Discharge PWD options? N

Produced Water Disposal (PWD) Location:

PWD surface owner: **PWD disturbance (acres):**

Surface discharge PWD discharge volume (bbl/day):

Surface Discharge NPDES Permit?

Surface Discharge NPDES Permit attachment:

Surface Discharge site facilities information:

Surface discharge site facilities map:

Section 6 - Other

Would you like to utilize Other PWD options? N

Produced Water Disposal (PWD) Location:

PWD surface owner: **PWD disturbance (acres):**

Other PWD discharge volume (bbl/day):

Operator Name: CHEVRON USA INCORPORATED

Well Name: SD 15 FED P419 **Well Number:** 13H

Other PWD type description:

Other PWD type attachment:

Have other regulatory requirements been met?

Other regulatory requirements attachment:

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U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Bond Info Data Report

01/28/2020

APD ID: 10400045301

Submission Date: 08/07/2019

Operator Name: CHEVRON USA INCORPORATED

Well Name: SD 15 FED P419

Well Number: 13H

Well Type: OIL WELL

Well Work Type: Drill

Highlighted data reflects the most recent changes

Show Final Text

Bond Information

Federal/Indian APD: FED

BLM Bond number: ES0022

BIA Bond number:

Do you have a reclamation bond? NO

Is the reclamation bond a rider under the BLM bond?

Is the reclamation bond BLM or Forest Service?

BLM reclamation bond number:

Forest Service reclamation bond number:

Forest Service reclamation bond attachment:

Reclamation bond number:

Reclamation bond amount:

Reclamation bond rider amount:

Additional reclamation bond information attachment: