Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-38576

5. Indicate Type of Lease STATE ☒ FEE ☐

6. State Oil & Gas Lease No. V07530-0001

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Linam AGI

1. Type of Well: Oil Well ☐ Gas Well ☐ Other: Acid Gas Injection ☒

8. Well Number #1

2. Name of Operator: DCP Midstream LP

9. OGRID Number 36785

3. Address of Operator: 370 17th Street, Suite 2500, Denver, CO 80202

10. Pool name or Wildcat: AGI - Wolfcamp

4. Well Location
Unit Letter K : 1980 feet from the South line and 1980 feet from the West line
Section 30 Township 18S Range 37E NMPM _____ County Lea

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*: 3736 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER: (Mechanical Integrity Test)	☒		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The MIT was conducted on Tuesday, February 4, 2020 at 10:00 am (MT). Kerry Fortner (NMOCD) was on site to witness and approve the test, and conduct a Bradenhead Test. Below is a step-by-step summary and results:

1. The annular space pressure between the production casing and tubing was 16 psi at the casing valve sensor prior to the start of the MIT; TAG was being **not** being injected, and the tubing pressure was 1,109 psi.
2. The annular space pressure valve remained closed to the well while attaching a line from the diesel pump truck, with a separate line from the well valve to a chart recorder (calibrated on 1/2/20).
3. At 10:13 am diesel from the pump truck was added while opening the valve to the well.
4. At 10:15 am the annular pressure reached 580 psi, and chart recorder and well were isolated from the pump truck.
5. The MIT began at 10:16 am and the chart recorded the annular pressure until 10:48 am (32 minutes).
6. The annular pressure dropped from 580 to 545 psi; a loss of 35 psi (6.0% decrease) by the end of the test.
7. Diesel was then bled from the well annulus to the truck. At 302 psi (operation pressure) the valve to the well was shut and the remaining pressure was bled to the truck prior to disconnection of the line and chart recorder.

In addition to the MIT, a Bradenhead test was conducted by the NMOCD by monitoring the intermediate and surface casing annular space pressures. Please see the attached MIT pressure chart (approved by NMOCD), calibration sheet, well bore diagram, and Bradenhead test documentation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

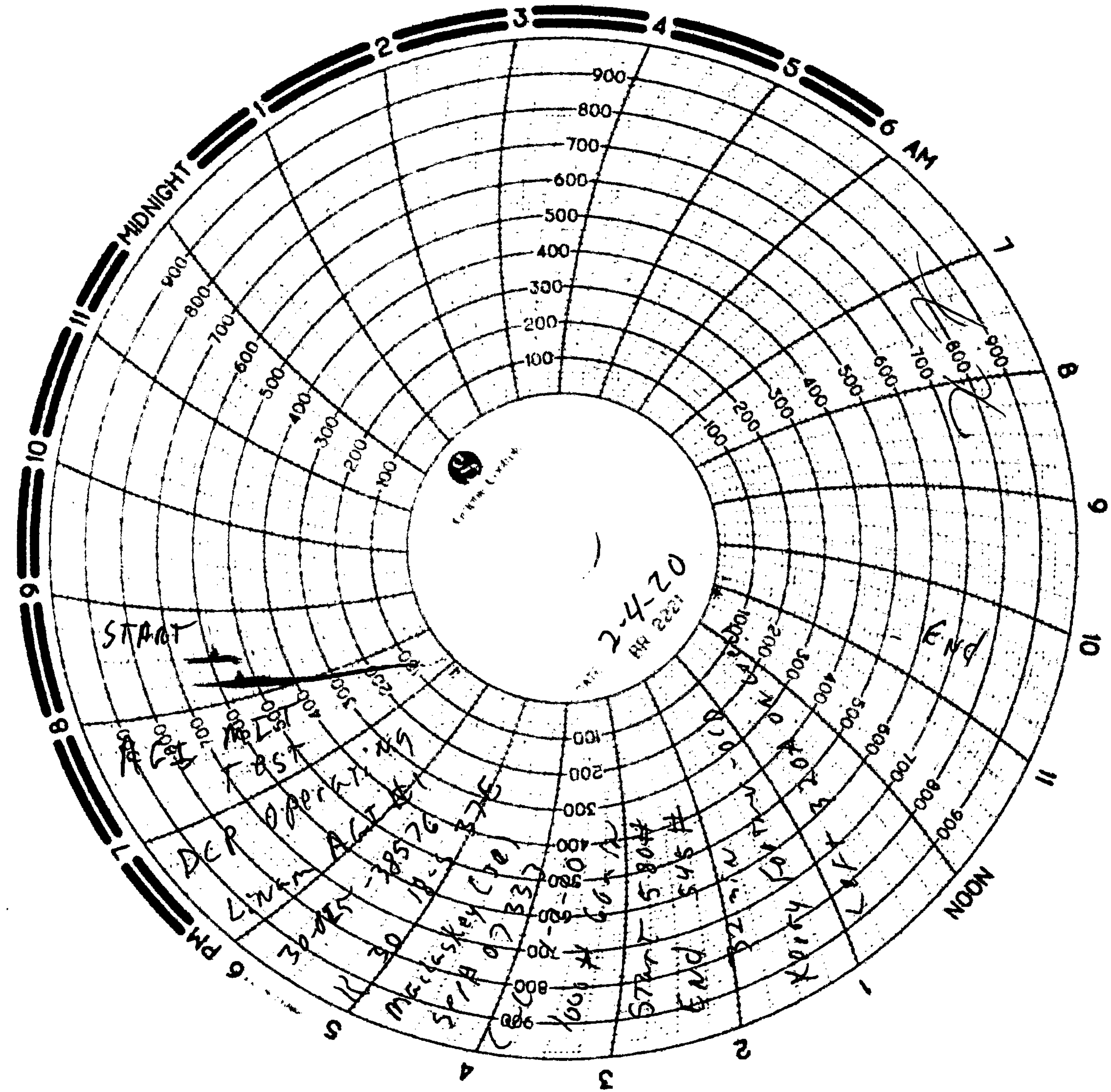
SIGNATURE Dale T Littlejohn TITLE Consultant to DCP Midstream DATE 2/5/2020

Type or print name Dale T Littlejohn E-mail address: dale@geolex.com PHONE: (505) 842-8000

For State Use Only

APPROVED BY: Kerry Fortner TITLE CO A DATE 2-10-20

Conditions of Approval (if any):



MIDNIGHT
6 AM
NOON
6 PM
100
200
300
400
500
600
700
800
900
START
End
2-4-20

MACLASKEY
OILFIELD SERVICES

[illegible] HWY. [illegible] 82240
[illegible]

THIS IS TO CERTIFY THAT DATE 1-2-20

I, Albert Valdez, METER TECHNICIAN FOR MACLASKEY OILFIELD SERVICES, INC. HAS CHECKED THE CALIBRATION OF THE FOLLOWING INSTRUMENT: 1000 PRESSURE RECORDER

SERIAL NUMBER 07333

TESTED AT THESE POINTS.

PRESSURE 500			PRESSURE 1000		
TEST	AS FOUND	CORRECTED	TEST	AS FOUND	CORRECT
0	100				
100	200				
200	300				
300	400				
400	500				

REMARKS: _____

SIGNED: Albert Valdez

District I
1625 N. French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax (575) 393-0720

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name	API Number
DCP OPERATING COMPANY, LP	30-025-38576
Property Name	**Well No.**
LINAM AGI	001

Surface Location

UL - Lot	Section	Township	Range		Feet from	N/S Line	Feet From	E/W Line	County
K	30	18-S	37-E		1980	S	1980	W	LEA

Well Status

TA'D Well		SHUT-IN		INJECTOR		PRODUCER		DATE
YES	NO	YES	NO	INJ	SWD	OIL	GAS	2/4/20

OBSERVED DATA

	(A)Surf-Interm	(B)Interm(1)	(C)Interm(2)	(D)Prod Csng	(E)Tubing
Pressure	0	68	NA	16	1109
Flow Characteristics					
Puff	Y / N	Y / N	Y / N	Y / N	CO2
Steady Flow	Y / N	Y / N	Y / N	Y / N	WTR
Surges	Y / N	Y / N	Y / N	Y / N	GAS
Down to nothing	Y / N	Y / N	Y / N	Y / N	If applicable type
Gas or Oil	Y / N	Y / N	Y / N	Y / N	fluid injected for
Water	Y / N	Y / N	Y / N	Y / N	Waterflood

Remarks: Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

AGI MIT/BHT TEST

Maclaskey (JR)

Ser# 07333

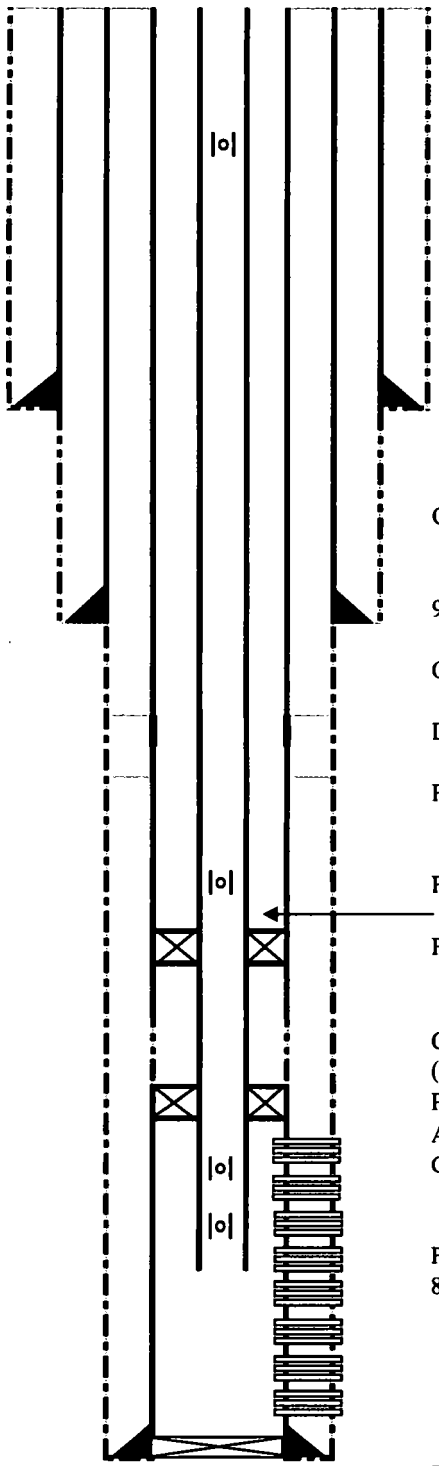
Cal 1-2-20

S 580# E 545

Signature:	OIL CONSERVATION DIVISION
Printed name:	Entered into RBDMS
Title:	Re-test
E-mail Address:	
Date: 2/4/20	Phone:
	Witness: Kerry Fortner - OCD 575-263-6633

DCP LINAM AGI #1
WELLBORE SCHEMATIC (WORKOVER)

Location: 1980' FSL, 1980' FWL
STR 30-T18S-R37E
County, St.: LEA, NEW MEXICO



TD: 9213'

SURFACE CASING:
13 3/8", 48.00#/ft, H40, STC at 530'

INTERMEDIATE CASING:
9 5/8", 40.00#/ft, J55, LTC at 4212'

PRODUCTION CASING:
7", 26.00#/ft, L80, STC at 9200'
PBTD = 9137'

TUBING:
Subsurface Safety Valve at 250 ft
3 1/2", 9.2#/ft, L80, Hunting SLF to 8304'
3 1/2", 9.2 #/ft., G3 CRA, VAMTOP from 8302' to 8602'
3 1/2", 9.2 #/ft., G3 CRA, VAMTOP 20'-30' between packers

PACKER:
Permanent Production Packer (2)
Upper Packer Placement Subject to Pipe Scanner Results of the 7" Casing
Adjustable Choke
Check valve

PERFORATIONS:

Primary Target	Secondary Target
Lower Bone Springs	Brushy Canyon
8710' - 8730'	5000' to 5300'
8755' - 8765'	(Not perforated)
8780' - 8795'	
8780' - 8890'	
8925' - 8930'	
8945' - 8975'	
8985' - 9000'	
9045' - 9085'	