

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other: Acid Gas Injection <input checked="" type="checkbox"/>		WELL API NO. 30-025-42139
2. Name of Operator DCP Midstream LP		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 370 17 th Street, Suite 2500, Denver, CO 80202		6. State Oil & Gas Lease No. V07530-0001
4. Well Location Unit Letter <u>K</u> : <u>1600</u> feet from the <u>South</u> line and <u>1750</u> feet from the <u>West</u> line Section <u>30</u> Township <u>18S</u> Range <u>37E</u> NMPM County <u>Lea</u>		7. Lease Name or Unit Agreement Name Linam AGI
11. Elevation (Show whether DR, RKB, RT, GR, etc.): 3736 GR		8. Well Number #2
		9. OGRID Number 36785
		10. Pool name or Wildcat AGI - Wolfcamp

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: (Mechanical Integrity Test) <input checked="" type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The MIT was conducted on Tuesday, February 4, 2020 at 9:00 am (MT). Kerry Fortner (NMOCD) was on site to witness and approve the test, and conduct a Bradenhead Test. Below is a step-by-step summary and results:

- The annular space pressure between the production casing and tubing was 0 psi at the casing valve sensor prior to the start of the MIT; TAG was being injected at a rate of 2.98 MMSCFD and the surface tubing pressure was 1,400 psi.
- The annular space pressure valve remained closed to the well while attaching a line from the diesel pump truck, with a separate line from the well valve to a chart recorder (calibrated on 1/2/20).
- At 9:07 am, diesel from the pump truck was added while opening the valve to the well.
- At 9:09 am the annular pressure reached test level; the chart recorder and well were isolated from the pump truck.
- The MIT began at 9:10 am and the chart recorded the annular pressure until 9:42 am (32 minutes).
- The annular pressure dropped from 550 to 505 psi; a loss of 45 psi (8.2% decrease) by the end of the test.
- Diesel was then bled from the well annulus to the truck. At 300 psi (operation pressure) the valve to the well was shut and the remaining pressure was bled to the truck prior to disconnection of the line and chart recorder.

In addition to the MIT, a Bradenhead test was conducted by the NMOCD by monitoring the intermediate and surface casing annular space pressures. Please see the attached MIT pressure chart (approved by NMOCD), calibration sheet, well bore diagram, and Bradenhead test documentation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dale T Littlejohn TITLE Consultant to DCP Midstream DATE 2/5/2020
 Type or print name Dale T Littlejohn E-mail address: dale@geolex.com PHONE: (505) 842-8000
For State Use Only
 APPROVED BY: Kerry Fortner TITLE CO A DATE 2-10-20
 Conditions of Approval (if any) _____

MACLASKEY OILFIELD SERVICES

1100 WILSON AVENUE, HOUSTON, TEXAS 77002
713-866-1016

THIS IS TO CERTIFY THAT

DATE 1-2-20

L. Alber Valderrama METRIC TECHNICIAN FOR MACLASKEY OILFIELD SERVICES, INC. HAS CHECKED THE CALIBRATION OF THE FOLLOWING INSTRUMENT: 1000 PRESSURE RECORDER

SERIAL NUMBER

07333

TESTED AT THESE POINTS.

PRESSURE <u>500</u>			PRESSURE <u>1000</u>		
TEST	AS FOUND	CORRECTED	TEST	AS FOUND	CORRECT
<u>0</u>	<u>100</u>	<u>/</u>			<u>/</u>
<u>100</u>	<u>200</u>	<u>/</u>			<u>/</u>
<u>200</u>	<u>300</u>	<u>/</u>			<u>/</u>
<u>300</u>	<u>400</u>	<u>/</u>			<u>/</u>
<u>400</u>	<u>500</u>	<u>/</u>			<u>/</u>

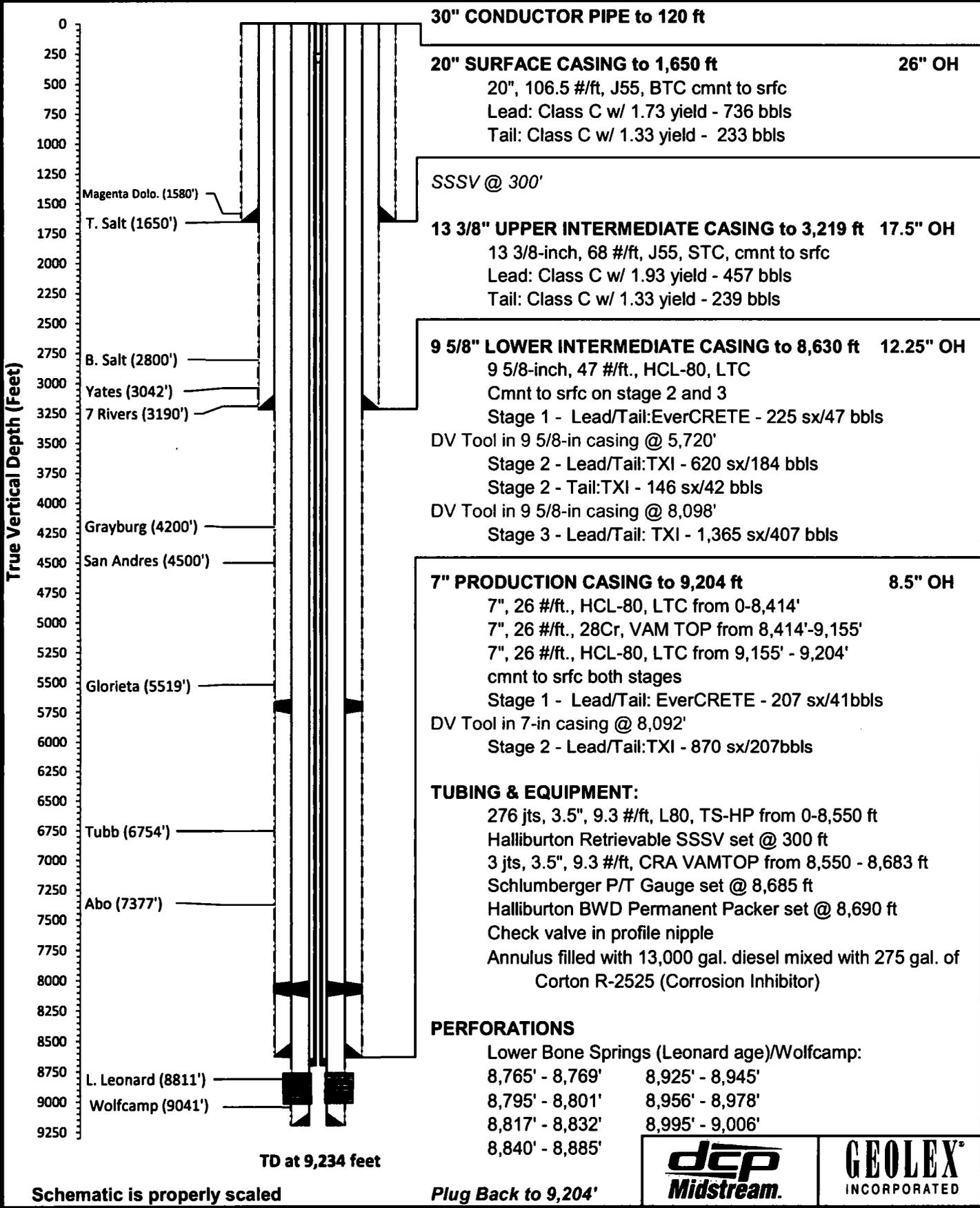
REMARKS: _____

SIGNED: Alber Valderrama

DCP Linam AGI #2 As-Built Well Schematic

Well Name: Linam AGI #2
API: 30-025-42139
STR: Sec. 30, T18S-R37E
County, St.: Lea County, New Mexico

Footage: 2120 FSL & 2120 FWL
Well Type: AGI - Wolfcamp
KB/GL: 3763'/3738
Lat, Long: 32.715837, -103.293543



30" CONDUCTOR PIPE to 120 ft

20" SURFACE CASING to 1,650 ft **26" OH**
 20", 106.5 #/ft, J55, BTC cmnt to srfc
 Lead: Class C w/ 1.73 yield - 736 bbls
 Tail: Class C w/ 1.33 yield - 233 bbls

SSSV @ 300'

13 3/8" UPPER INTERMEDIATE CASING to 3,219 ft **17.5" OH**
 13 3/8-inch, 68 #/ft, J55, STC, cmnt to srfc
 Lead: Class C w/ 1.93 yield - 457 bbls
 Tail: Class C w/ 1.33 yield - 239 bbls

9 5/8" LOWER INTERMEDIATE CASING to 8,630 ft **12.25" OH**
 9 5/8-inch, 47 #/ft., HCL-80, LTC
 Cmnt to srfc on stage 2 and 3
 Stage 1 - Lead/Tail: EverCRETE - 225 sx/47 bbls
 DV Tool in 9 5/8-in casing @ 5,720'
 Stage 2 - Lead/Tail: TXI - 620 sx/184 bbls
 Stage 2 - Tail: TXI - 146 sx/42 bbls
 DV Tool in 9 5/8-in casing @ 8,098'
 Stage 3 - Lead/Tail: TXI - 1,365 sx/407 bbls

7" PRODUCTION CASING to 9,204 ft **8.5" OH**
 7", 26 #/ft., HCL-80, LTC from 0-8,414'
 7", 26 #/ft., 28Cr, VAM TOP from 8,414'-9,155'
 7", 26 #/ft., HCL-80, LTC from 9,155' - 9,204'
 cmnt to srfc both stages
 Stage 1 - Lead/Tail: EverCRETE - 207 sx/41bbls
 DV Tool in 7-in casing @ 8,092'
 Stage 2 - Lead/Tail: TXI - 870 sx/207bbls

TUBING & EQUIPMENT:
 276 jts, 3.5", 9.3 #/ft, L80, TS-HP from 0-8,550 ft
 Halliburton Retrievable SSSV set @ 300 ft
 3 jts, 3.5", 9.3 #/ft, CRA VAMTOP from 8,550 - 8,683 ft
 Schlumberger P/T Gauge set @ 8,685 ft
 Halliburton BWD Permanent Packer set @ 8,690 ft
 Check valve in profile nipple
 Annulus filled with 13,000 gal. diesel mixed with 275 gal. of
 Corton R-2525 (Corrosion Inhibitor)

PERFORATIONS
 Lower Bone Springs (Leonard age)/Wolfcamp:
 8,765' - 8,769' 8,925' - 8,945'
 8,795' - 8,801' 8,956' - 8,978'
 8,817' - 8,832' 8,995' - 9,006'
 8,840' - 8,885'

True Vertical Depth (Feet)

Schematic is properly scaled

Plug Back to 9,204'



State of New Mexico
 Energy, Minerals and Natural Resources Department
 Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

DCP OPERATING COMPANY, LP		Operator Name	API Number 30-025-42139	
LINAM AGI			Property Name	Well No. 002

² Surface Location

U.L. - Lot K	Section 30	Township 18-S	Range 37-E		Feet from 1600	N/S Line S	Feet From 1750	E/W Line W	County LEA
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Well Status

TA'D Well	SHUT-IN	INJECTOR	PRODUCER	DATE
YES <input checked="" type="radio"/> NO	YES <input checked="" type="radio"/>	<input checked="" type="radio"/> SWD	OIL GAS	2/4/20

OBSERVED DATA

	(A) Surf-Interm	(B) Interm(1)	(C) Interm(2)	(D) Prod Csg	(E) Tubing
Pressure	0	0	N/A	0	1400
<u>Flow Characteristics</u>					
Puff	Y/N	Y/N	Y/N	Y/N	CO2 _____
Steady Flow	Y/N	Y/N	Y/N	Y/N	WTR _____
Surges	Y/N	Y/N	Y/N	Y/N	GAS _____
Down to nothing	Y/N	Y/N	Y/N	Y/N	If applicable type
Gas or Oil	Y/N	Y/N	Y/N	Y/N	fluid injected for
Water	Y/N	Y/N	Y/N	Y/N	Waterflood

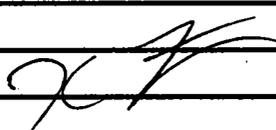
Remarks: Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

AGI MIT/BHT TEST

macluskey
 ser# 07333
 cal 1-2-20

S 550#

E 505

Signature:	OIL CONSERVATION DIVISION
Printed name:	Entered into RBDMS
Title:	Re-test
E-mail Address:	
Date: 2/4/20	Phone:
Witness: Kerry Fortner - 065	

575-263-6633