

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-07597
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
8. Well Number: 31
9. OGRID Number: 157984
10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3603' (GL)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other: Injector

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

4. Well Location
 Unit Letter E: 2310 feet from the North line and 990 feet from the West line
 Section 4 Township 19S Range 38E NMPM Lea County

HOBBS OCD
FEB 05 2020
RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

PNR

OTHER:

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/27/2020: Miru pu and rev unit, Check psi, 0 psi, Nd wh, Nu bop, Rih picking up 120 2-3/8" tbg, Tagged toc @3854', Sion.

1/28/2020: Check psi, 0 psi, Ru cement trucks, Circ plugging mud, Spotted 25 sxs of cement to 3667' Notified NMOCD, Pooh laying down tubing to 2892', Spotted 35 sxs of class c cement from 2892' to 2633' Notified NMOCD, Pooh laying down tubing to 1679' Notified NMOCD, Spotted 25 sxs of class c cement from 1679' to 1501' Notified NMOCD, Pooh laying down 52 2-3/8" tbg, Sion.

1/29/2020: Check psi, 0 psi, Rusl, Rih and perforated csg @275', Tried to circulate up surface csg but pressured up to 1000 psi and held, Notified NMOCD, Rih w 9 2-3/8" tbg, Circulated cement to surface, Notified NMOCD, Pooh laying down 9 2-3/8" tbg, Topped well off w/ cement, Nd bop, Rdpu, Cleaned location.

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *J.P.* TITLE Production Engineer DATE 2/04/2020

Type or print name Jake Perry E-mail address: Jake_Perry@oxy.com PHONE: 713-215-7546

For State Use Only

APPROVED BY: *Kerry Fat* TITLE CO DATE 2-10-20

Conditions of Approval (if any):