Submit 1 Copy To Appropriate District State of New Mexic	
Office Energy Minerals and Natural	
District I – (575) 393-6161 Ellergy, Millerais and Natural 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District 11 - (575) 748-1283	IVISION 30-025-07633
811 S. First St., Artesia, NM 88210 OIL CONSERVATION D District III - (505) 334-6178 1220 South St. Franci	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 Santa Fe, NM 8750	
1220 S. St. Francis Dr., Santa Fe, NM	
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLOS	BACK TO A South Hobbs (G/SA) Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well 🔲 Gas Well 🗌 Other: Temer to and get	8. Well Number: 51
	9. OGRID Number: 157984
Occidental Permian Ltd. 3. Address of Operator	10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323	
4. Well Location	
Unit LetterN_:990feet from theSouth line and2310feet from theWestline	
	ange 38E NMPM Lea County
11. Elevation (Show whether DR, R	KB, RT, GR, etc.)
3623' (RDB)	
12. Charle American Demos Indiante Net	P.N.
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
— — — —	
PULL OR ALTER CASING MULTIPLE COMPL C DOWNHOLE COMMINGLE	ASING/CEMENT JOB
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
12/16/19: Mipu, mi equipment, rupu, ru equipment, well had Opsi, ndwh,	
nubop, and ru workfloor. Rih w/5.5" transpac pkr, rih pu tallying 122jts, tagged the closed-loop system with a steel	
@3960', tested well to 600psi which held, and sion. tank and haul contents to the required	
12/17/19: Ru Petrolplex cmt truck, circ well w/95bbls of plug mud, spotted disposal per ODC Rule 19.15.17	
25sxs of cmt putting TOC @3918', pooh laying down 32jts of ws tbg w/pkr	
@2900, ruwl, shot 4 holes@2950', attempted to pump into perfs but couldnt, notified Kerry Fortner w/NMOCD which told us to spot	
25sxs across perfs, w/pkr @2975', we spotted 25sxs of cmt, pooh w/38jts, reversed out w/plug mud, and waited 2.5hrs on cmt to set. Rih w/31jts, tagged TOC @2940', notified Kerry which gave us the ok, pooh laying down 39jts, pkr @1720', ruwl, shot 4 holes @1800', rdwl,	
attempted to get rate, was only able to get 2bbls into perfs when it pressured up to 1200psi, notified Kerry, w/pkr @1800' we spotted	
20sxs of cmt, pooh w/12stands, set pkr @1016', displaced 3bbls into formation with it squeezing off to 1000psi, and sion.	
12/18/19: Tbg had 200psi, bled off tbg, released pkr, tagged TOC @1640',	notified Kerry Fortner w/NMOCD which gave us the ok nooh
laying down 49jts, ruwl, shot 4 holes @200', rdwl, broke cmt up to surf, pu	
workfloor, ndbop, filled up wellhead w/cmt, rdpu, rd equipment, cleaned lo	
Saud Data	······
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best	of my knowledge and belief.
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SIGNATURE TITLE Production Engineer DATE 1/00/2020	
SIGNATURE	
Type or print name Jake Perry E-mail address: Jake Perry@oxy.com PHONE: 713-215-7546	
For State Use Only	
APPROVED BY: Kerry Jut TITLE CO H DATE 2-10-20	
Conditions of Approval (if any)	

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