

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-07667
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
8. Well Number: 72
9. OGRID Number: 157984
10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3606' (RDB)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK OR TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other: Temp. Abandoned

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

4. Well Location
 Unit Letter F: 1650 feet from the North line and 2310 feet from the West line
 Section 9 Township 19S Range 38E NMPM Lea County

HOBBS OGD
JAN 31 2020
RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>
OTHER: _____	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/9/19: Killed well, ndwh, nubop, ru workfloor, unset Lockset inj pkr, pooh w/122jts, laid down inj pkr, rih w/5.5" cibp, 10jts, mixed&dumped 4sxs of cmt inside tbg, rih w/4" perf sub, and 114jts. Set 5.5" cibp @3918', stung out of cibp, dumped 50' of cmt on top of cibp, flushed tbg, l&t csg to 600psi which held ok, pooh w/124jts, mst tool, rih w/5.5 Transpak pkr, 100jts, set pkr@3250' sion.

12/10/19: Released pkr, tagged TOC@3855', ru cmt crew, circ well w/10#plug mud, pooh laying down 32jts, ruwl, shot 4 holes@2950', rdwl, set pkr, attempt to pump into perfs but couldnt, notified Kerry Fortner w/NMOCD which told us to spot 25sxs across perfs, rih w/5jts, spotted 25sxs cmt plug from 2950 up to 2750', waited 3hrs, tagged TOC @2730', notified NMOCD, and Kerry gave us the ok to move up to next plug. Pooh laying down 35jts, ruwl, shot 4 holes@1796', rdwl, pumped 4bbls, .5bpm @1000psi w/pressure coming up, notified Kerry which told us to spot 30sxs, w/eot @1846', spotted 30sxs, pulled up above, rev out 12bbls, set pkr@1000', displaced w/10# getting 3bbls into the perfs with it squeezing to 600psi, left 600psi on tbg sion

12/11/19: Tbg had 500psi, csg had 0psi, released pkr, tagged TOC @1630', notified Kerry Fortner w/NMOCD which gave the ok to proceed, pooh laying down 52jts, ruwl, shot 4 holes @204', rdwl, got inj rate of 1.5bbls @500psi, lay down 6jts, rd work floor, ndbop, nu capflange, and ru cmt truck. Circ 20bbls of Class C cmt into squeeze holes up to surface, closed surface valve, squeezed 8 more bbls of cmt into formation to 600psi, closed well, flushed lines, rd cmt truck, rdpu, rd equipment, cleaned location, and moved off of location.

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jake Perry TITLE Production Engineer DATE 1/29/2020

Type or print name Jake Perry E-mail address: Jake.Perry@oxy.com PHONE: 713-215-7546

For State Use Only

APPROVED BY: Kerry Fortner TITLE CO DATE 2-10-20

Conditions of Approval (if any): _____