

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-12382
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Dollarhide Drinkard Unit
8. Well Number: 84
9. OGRID Number 4323
10. Pool name or Wildcat Dollarhide; Tubb Drinkard
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,171' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Chevron USA, Inc

3. Address of Operator
6301 Deauville Blvd, Midland, Tx 79706

4. Well Location
Unit Letter H: 1656 feet from the North line and 990 feet from the East
Section 5 Township 25S Range 38E NMPM County Lea

HOBBBS OCD
 JAN 30 2020
RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>		OTHER: <input type="checkbox"/>	
OTHER: <input type="checkbox"/>			

J.P.M.
 PNR

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" @ 3,150' TOC Surface, 5-1/2" @ 6,420' Original TOC 4,260' via temp survey, well squeezed at 3,900' w/ returns to surface. Perforations/Isolation: 6,560'-6,652', EZ Drill BP at 6,550', 6,436'-6,540', 6,109'-6,220', CIBP w/ 25 sx cement at 6,011'.

Chevron USA Inc completed abandonment of this well as follows:

01/30/2020: MIRU CTU. Tag CIBP at 5,857'. Pressure test to 1000 PSI for 15 minutes - good. Kerry Fortner(NMOCD) waived WOC and tag. M/P 72 BBLs MLF. Spot 80 SKS Class C, 14.8 PPG 1.32 YLD, F/ 5857' T/ 5066'. Spot 160 SKS Class C, 14.8 PPG 1.32 YLD, F/4070' T/ 2491'. Spot 56 SKS Class C, 14.8 PPG 1.32 YLD, F/ 500' T/ surface - good returns to. Top off well with 3 SKS Class C. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

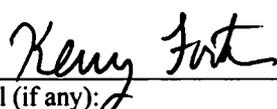
X 

Ricky Villanueva
 Well Abandonment Engineer

SIGNATURE

E-mail address: rygg@chevron.com PHONE: 432-687-7786

For State Use Only

APPROVED BY:  TITLE CO DATE 2-11-20

Conditions of Approval (if any):