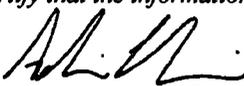


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Santa Fe, NM 87505				Form C-105 Revised April 3, 2017					
		HOBBS OGD FEB 10 2020 RECEIVED				1. WELL API NO. 30-025-44665					
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name BLUEBERRY HILL 19 WA FEE					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number: 6H					
8. Name of Operator Marathon Oil Permian LLC						9. OGRID 372098					
10. Address of Operator 5555 San Felipe St., Houston, TX 77056						11. Pool name or Wildcat WC-025 G-09 S243532M; WOLFBONE					
12. Location		Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:		H	19	24S	35E		2417	N	1256	E	LEA
BH:		A	18	24S	35E		893	N	329	E	LEA
13. Date Spudded 6/8/2019		14. Date T.D. Reached 10/1/2019		15. Date Rig Released 10/7/2019			16. Date Completed (Ready to Produce) 1/1/2020		17. Elevations (DF and RKB, RT, GR, etc.) 3337' GR		
18. Total Measured Depth of Well 19346' / 12179'			19. Plug Back Measured Depth 19285' / 12197'			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run GR			
22. Producing Interval(s), of this completion - Top, Bottom, Name 12295' - 19173'; WOLFBONE											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/8"		54.5#, J55, STC		1100'		17 1/2"		850		/	
7 5/8"		29.7#, P110, BTC		11816'		12 1/4"		2750			
5 1/2"		23#, P110, HUNTING		19335'		6 3/4"		1520			
24. LINER RECORD						25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET		
26. Perforation record (interval, size, and number) 12295' - 19173', 0.42", 754 shots						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						12295' - 19173'		18,118,647 lbs - 40/70 Sand; 100 Mesh			
						12295' - 19173'		22,491 gal - 15% HCl Acid			
28. PRODUCTION											
Date First Production 1/1/2020			Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING				Well Status (<i>Prod. or Shut-in</i>) PRODUCING				
Date of Test 1/12/2020	Hours Tested 24	Choke Size 38	Prod'n For Test Period	Oil - Bbl 29012383		Gas - MCF 2897		Water - Bbl. 2558		Gas - Oil Ratio	
Flow Tubing Press. 0	Casing Pressure 1650	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF		Water - Bbl.		Oil Gravity - API - (<i>Corr.</i>)			
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) sold						30. Test Witnessed By					
31. List Attachments											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit						33. Rig Release Date:					
34. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude				Longitude				NAD83			
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>											
Signature 			Printed Name Adrian Covarrubias			Title Regulatory Professional			Date 2/4/2020		
E-mail Address acovarrubias@marathonoil.com											

Geological Tops
BLUEBERRY HILL 19 WA FEE 6H

Salado	1165
Castile	3513
Base Salt	5178
Lamar	5336
Delaware Sands (Bell Canyon)	5372
Cherry Canyon	6585
Brushy Canyon	7886
Bone Spring	9181
Wolfcamp	12372