

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **HOBBS OCD**
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

FEB 03 2020 Submit Copy to appropriate District Office

RECEIVED

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address AMEREDEV OPERATING, LLC 5707 SOUTHWEST PARKWAY, BUILDING 1, STE. 275 AUSTIN, TX 78735		² OGRID Number 372224
		³ Reason for Filing Code/ Effective Date
⁴ API Number 30 - 025-46288	⁵ Pool Name JAL; WOLFCAMP, WEST	⁶ Pool Code 33813
⁷ Property Code 326034	⁸ Property Name PINE STRAW 25 36 05 FED COM	⁹ Well Number 101H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lot 4	05	25-S	36-E		233	NORTH	230	WEST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	08	25-S	36-E		58	SOUTH	206	WEST	LEA

¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
F	F	TBD	NONE ASSIGNED		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
35103 / 371877	Sunoco Partners Marketing & Terminals L.P. (35103) 1735 Market Street, Suite LL Philadelphia, PA 19103 Midcon Gathering, LLC (371877) 4295 San Felipe St Houston, TX 79027	O
38785 / 287255 / 703107	DCP Operating Company, LP (38785) 370 17th St, Suite 2500 Denver, CO 80202 Energy Transfer Partners, LP (287255) 8111 Westchester Drive Dallas, TX 75225 Ludd Energy Delaware, LLC (703107) 3100 McKinnon St., Suite 800 Dallas, TX 75201	G
372224	Ameredev Operating, LLC 5707 Southwest Parkway, Building 1, Suite 275 Austin, TX 78735	W

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBD	²⁵ Perforations	²⁶ DHC, MC
10/30/2019	1/30/2020	21,598	21,598	11,698' - 21,533' MD	NA
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13.375"	1,513'	1,600		
12.25"	10.75"	5,277'	450		
9.875"	7.625"	10,663'	1,200		
6.75"	CASING: 5.5" / TUBING: 2.875"	CASING: 21,598' / TUBING: xx,xxx'	1,465		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas	⁴¹ Test Method	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Shane McNeely*

Printed name: Shane McNeely

Title: Engineer

E-mail Address: smcneely@amerdev.com

Date: 1/29/2020

Phone: 737-300-4729

OIL CONSERVATION DIVISION

Approved by:

P. W. ...

Title:

L.M.

Approval Date:

2/10/2020

Test Allowable Expires 4/30/2020

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NMNM120914**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.

2. Name of Operator **Ameredev Operating, LLC (372224)**

8. Well Name and No. **Pine Straw 25 36 05 Fed Com 101**

3a. Address **5707 Southwest Parkway, Building 1, Suite 275
Austin, TX 78735**

3b. Phone No. (include area code)
(737) 300-4700

9. API Well No. **30-025-46288**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Lot 4 / Section: 05 / Township: 25-S / Range: 36-E / 233' FNL / 230 FWL

10. Field and Pool or Exploratory Area
Jal; Wolfcamp; West (33813)

11. Country or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Spud Date: 10/30/2019

Release Rig: 12/31/2019

Intent to Flow Test Pine Straw 25 36 05 Fed Com 101H (Start Date: 1/30/2020 - End Date: 4/30/2020)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Shane McNeely

Title **Engineer**

Signature 

Date **01/29/2020**

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AMEREDEV

January 29, 2020

ATTN: Paul Kautz
NMOCD
1625 N. French Drive
Hobbs, NM 88240
(575) 393-6161 ext. 104

Paul,

I've enclosed several documents for the Pine Straw Fed Com 25 36 05 101H (API#: 30-025-46288) for your review and approval, including:

- Form C-102 Well Location and Acreage Dedication Plat
- Form C-103 Sundry Notice – Intent to flow test
- Form 3160-5 Federal Sundry Notice - Intent to flow test
- Form C-104 Request for Allowable/Authorization to Transport
- Form C-129 Application for Exception to No-flare Rule
- As-Completed Wellbore Plat
- Additional Points Required Information Sheet
- Final As-Drilled Directional Plan

Please let me know if you have any questions.

Best regards,



Christie Hanna
Regulatory Coordinator