

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office
 AMENDED REPORT
RECEIVED
FEB 09 2020

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION REPORT

¹ Operator name and Address BTA OIL PRODUCERS, LLC 104 S. PECOS MIDLAND, TX. 79701		² OGRID Number 260297	
⁴ API Number 30 - 025-46147		³ Reason for Filing Code/ Effective Date NEW WELL	
⁵ Pool Name BOBCAT DRAW-UPPER WOLFCAMP		⁶ Pool Code 98094	
⁷ Property Code 322775	⁸ Property Name ROJO 7811 34-27 FEDERAL		⁹ Well Number 38H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
E	34	25S	33E		2510	NORTH	1275	WEST	LEA

¹¹ Bottom Hole Location

Ul or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D.	27	25S	33E	D	59	NORTH	411	WEST	LEA

¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
F	FLOWING	12/29/2019			

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
34053	PLAINS MARKETING LP P.O. BOX 4648 HOUSTON, TX 77210-4648	
371058	ETC FIELD SERVICES LLC 8111 WESTCHESTER DR., STE 600 DALLAS, TX. 75225	

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBDT	²⁵ Perforations	²⁶ DHC, MC
9/14/2019	12/23/2019	19,958'		12,380-19,850'	
²⁷ Hole Size		²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement	
14-3/4"		10-3/4"	1,137'	710	
9-78" 8-3/4"		7-5/8"	11,808'	2,130	
6-3/4"		5-1/2" x5 tapered string	19,946'	1,020	

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length 24 hours	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
12/23/2019	12/29/2019	1/5/2020			4,500
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas	⁴¹ Test Method	
18/64	887	2,259	1,422	FLOWING	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Katy Reddell</i> Printed name: KATY REDDELL Title: REGULATORY ANALYST E-mail Address: kreddell@btaoil.com Date: 1/14/2020	OIL CONSERVATION DIVISION Approved by: <i>P. Moran</i> Title: <i>L.M.</i> Approval Date: <i>2/11/2020</i>
	Phone: 432-682-3753

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM05792

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
ROJO 7811 34-27 FEDERAL COM 38H

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator
BTA OIL PRODUCERS, LLC Contact: KATY REDDELL
E-Mail: kreddell@btaoil.com

3. Address 104 S. PECOS MIDLAND, TX 79701 3a. Phone No. (include area code) Ph: 432-682-3753 Ext: 139

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface Sec 34 T25S R33E Mer SWNW Lot E 2510FNL 1275FWL 32.087370 N Lat, 103.564624 W Lon
At top prod interval reported below Sec 34 T25S R33E Mer SWNW Lot E 2510FNL 1275FWL 32.087370 N Lat, 103.564624 W Lon
At total depth Lot D 59FNL 411FWL 32.108625 N Lat, 103.567464 W Lon

9. API Well No. 30-025-46147

10. Field and Pool, or Exploratory
BOBCAT DRAW; UPPER WOLF

11. Sec., T., R., M., or Block and Survey or Area Sec 34 T25S R33E Mer

12. County or Parish LEA 13. State NM

14. Date Spudded 09/14/2019 15. Date T.D. Reached 10/28/2019 16. Date Completed D & A Ready to Prod. 12/23/2019

17. Elevations (DF, KB, RT, GL)* 3327 GL

18. Total Depth: MD 19958 TVD 12301 19. Plug Back T.D.: MD TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
MWD

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J-55	40.5		1137		710		0	/
9.875	7.625 P-110	29.7		11808		2130		0	
6.750	5.500 P-110	20.0		19946		1020		4850	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	11509	11485						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12145		12380 TO 19850			PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12380 TO 19850	370,610 TOTAL FLUID; 18,334,274 #S 100MESH AND 40/70 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/23/2019	01/05/2019	24	→	887.0	1422.0	2259.0	48.0		FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
18/64	SI	4500.0	→	887	1422	2259	48	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #501389 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

