

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

HOBBS OCD
JAN 10 2020
RECEIVED

WELL API NO. 30-025-43842
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit
8. Well Number: 658
9. OGRID Number: 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other: Injector

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

4. Well Location
 Unit Letter B : 160 feet from the North line and 2199 feet from the East Line
 Section 24 Township 18-S Range 37-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
36275' (GL)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO

- PERFORM REMEDIAL WORK PLUG AND ABANDON
- TEMPORARILY ABANDON CHANGE PLANS
- PULL OR ALTER CASING MULTIPLE COMPL
- DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
- COMMENCE DRILLING OPNS. P AND A
- CASING/CEMENT JOB

OTHER:

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU Pulling Unit and reverse unit.
- Check pressure, ND WH and NU BOP
- POOH with injection equipment
- RIH with CICR and set it at +/- 4200'
- RU Cementing Co and cement sqz existing perfs, RD Cementing Co.
- RIH with 6-1/4" bit and DO CICR, cement and CIBP, continue CO to PBTD, POOH with bit
- RU WL and selectively perf from 4350' to 4500' (Gross interval), POOH and RD WL
- RIH with PPI tool and acid stimulate new perfs using ~ 6000 gal of 15% HCL, POOH and LD PPI Tool
- RIH with injection equipment.
- RDMO.
- Place well back on injection

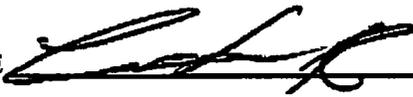
During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

Condition of Approval: notify OCD Hobbs office 24 hours prior of running MIT Test & Chart

Spud Date:

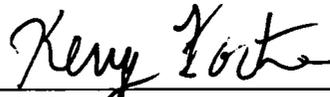
Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Production Engineer DATE 01/08/2020

Type or print name Carlos Restrepo E-mail address carlos_restrepo@oxy.com PHONE: 713-366-5147

For State Use Only

APPROVED BY:  TITLE CO DATE 2-14-20

Conditions of Approval (if any)
 Additional Data that would not fit on the form.