

District I
 1625 N. French Dr., Hobbs,
 NM 88240 District II
 811 S. First St., Artesia,
 NM 88210 District III
 1000 Rio Brazos Road, Aztec,
 NM 87410 District IV
 1220 S. St. Francis Dr., Santa Fe,
 NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources Department

Submit Original to
 Appropriate District
 Office

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

HOBBS OCD
FEB 10 2020
RECEIVED

GAS CAPTURE PLAN

Original

Amended

Reason for Amendment: _____

Operator & OGRID No.: Devon Production Co., L.P. (6137)

Date: 7/10/2019

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomple to new zone, re-frac) activity.

Note: A C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule 19.15.18.12.A

Well(s)/Production Facility – Bell Lake 24 CTB 3

The well(s) that will be located at the production facility are shown in the table below.

| Well Name | API | Well Location | Footages | Expected MCF/D | Flared or Vented | Comments |
|----------------------|-----|------------------|--------------------|----------------|------------------|------------------------------------|
| Bell Lake 24 Fed 10H | | Sec 24-T24S-R32E | 328' FSL 1542' FEL | | | Will connect to Bell Lake 24 CTB 3 |
| Bell Lake 24 Fed 11H | | Sec 24-T24S-R32E | 328' FSL 1515' FEL | | | Will connect to Bell Lake 24 CTB 3 |
| Bell Lake 24 Fed 13H | | Sec 24-T24S-R32E | 328' FSL 1482' FEL | | | Will connect to Bell Lake 24 CTB 3 |
| Bell Lake 24 Fed 21H | | Sec 24-T24S-R32E | 178' FSL 1542' FEL | | | Will connect to Bell Lake 24 CTB 3 |
| Bell Lake 24 Fed 22H | | Sec 24-T24S-R32E | 178' FSL 1512' FEL | | | Will connect to Bell Lake 24 CTB 3 |
| Bell Lake 24 Fed 24H | | Sec 24-T24S-R32E | 178' FSL 1482' FEL | | | Will connect to Bell Lake 24 CTB 3 |
| Bell Lake 24 Fed 25H | | Sec 24-T24S-R32E | 178' FSL 1485' FEL | | | Will connect to Bell Lake 24 CTB 3 |

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to DCP and will be connected to DCP low/high pressure gathering system located in Lea County, New Mexico. It will require ~1000' of pipeline to connect the facility to low/high pressure gathering system. Devon provides (periodically) to DCP a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, Devon and DCP have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at DCP Zia Processing Plant located in Sec. 19, TWN 19S, RNG 32E, Lea County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on DCP's system at that time. Based on current information, it is Devon's belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation – On lease
 - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas – On lease
 - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal – On lease
 - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines