

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-10045
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name RL Brunson
8. Well Number 2
9. OGRID Number 4323
10. Pool name or Wildcat Wantz; Abo

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection
2. Name of Operator Chevron USA, Inc.
3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706
4. Well Location Unit Letter P : 660 feet from the South line and 810 feet from the East line Section 4 Township 22S Range 37E NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3431' GL, 3441' KB

HOBBS OCD  
FEB 14 2020  
RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: TEMPORARILY ABANDON <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

Chevron USA INC abandoned this well as follows:

- 01/08/2020 MIRU pulling unit, set tubing plug at 6618' via wireline, setting tool stuck, pull out of rope socket. Pressure test casing and tubing successfully to 1,000 psi for 15 minutes.
- 01/09/2020 Cut tubing at 6600', unable to work tubing free, cut at second time at 660', unable to work tubing free. Squeeze 115 sx class "c", 1.32 yld, 14.8 ppg cmt: 5464'-6600' inside and out of tubing.
- 01/10/2020 Cut tubing at 5090', unable to circulate indicating stuck, cut tubing at 4900', unable to circulate indicating stuck, cut tubing at 3912', unable to circulate indicating stuck.
- 01/11/2020 RDMO pulling unit.
- 01/25/2020 MIRU CTU. Spot 20 sx class "c", 1.32 yld, 14.8 ppg cement: 5120'-3914' inside tubing. Perforate at 3912', unable to circulate indicating stuck.
- 01/27/2020 M/U CT packer and TCP, perforate at 3650', able to circulate indicating free pipe. Tag TOC at 3930', spot MLF to 3650'.
- 01/28/2020 MIRU pulling unit.
- 01/29/2020 N/U BOPE and test, cut tubing at 3650', spot 85 sx class "c", 1.32 yld, 14.8 ppg w/ 2% calcium chloride: 3650'-2810'. Perforate at 2645, unable to establish injection, tag TOC at 2812'. Spot 60 sx clas "c" cement: 2694'-2101'.
- 01/30/2020 Tag TOC at 2097', perforate at 376', establish circulation through 9-5/8" annulus, circulate 150 sx class "c" cement: 363'-0' inside and out of 5-1/2" casing. RDMO. P&A complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Howie Lucas

Well Abandonment Engineer, Attorney in Fact

02/13/2020

E-mail address: [howie.lucas@chevron.com](mailto:howie.lucas@chevron.com) PHONE 832-588-4044

For State Use Only

APPROVED BY:

Kerry Fork

TITLE

CO

A

DATE

2-14-20

Conditions of Approval (if any)