

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC062300

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Multiple--See Attached9. API Well No.
Multiple--See Attached10. Field and Pool or Exploratory Area
WC025G06S253206M-BONE SPRING
WOLFCAMP11. County or Parish, State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CHEVRON USA INCORPORATED

Contact: LAURA BECERRA

E-Mail: LBECERRA@CHEVRON.COM

3a. Address

6301 DEAUVILLE BLVD
MIDLAND, TX 79706

3b. Phone No. (include area code)

Ph: 432-687-7665

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Onshore Order Variance
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Chevron respectfully requests a variance from the Onshore Order 2 where it states "A full BOP Test shall be performed: when initially installed and whenever any seal subject to test pressure is broken."

We propose to break test if able to finish the next hole section within 21 days of the previous full BOP test. A break test will not be performed on our last production section. A break test will only be performed on operations where BLM documentation states a 5M or less BOP can be utilized.

Summary of changes is attached.

This request applies to the following wells on this pad:

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #496247 verified by the BLM Well Information System
For CHEVRON USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 12/18/2019 (20PP0707SE)

Name (Printed/Typed) LAURA BECERRA

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 12/17/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By NDUNGU KAMAU

Title PETROLEUM ENGINEER

Date 01/13/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #496247 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMLC062300	NMLC062300	CO YETI 15 22 FED COM 0051H	30-025-45531-00-X1	Sec 15 T25S R32E NWNE 10FNL 1335FEL 32.137733 N Lat, 103.658531 W Lon
NMLC062300	NMLC062300	CO YETI 15 22 FED COM 0052H	30-025-45534-00-X1	Sec 15 T25S R32E NENE 10FNL 1310FEL 32.137733 N Lat, 103.658455 W Lon
NMLC062300	NMLC062300	CO YETI 15 22 FED COM 0053H	30-025-45533-00-X1	Sec 15 T25S R32E NENE 10FNL 1285FEL 32.137733 N Lat, 103.658371 W Lon
NMLC062300	NMLC062300	CO YETI 15 22 FED COM 0054H	30-025-45537-00-X1	Sec 15 T25S R32E NENE 10FNL 1260FEL 32.137733 N Lat, 103.658295 W Lon
NMLC062300	NMLC062300	CO YETI 15 22 FED COM 0055H	30-025-45535-00-X1	Sec 15 T25S R32E NENE 10FNL 1235FEL 32.137733 N Lat, 103.658211 W Lon
NMLC062300	NMLC062300	CO YETI 15 22 FED COM 0056H	30-025-45536-00-X1	Sec 15 T25S R32E NENE 10FNL 1210FEL 32.137733 N Lat, 103.658127 W Lon

32. Additional remarks, continued

CO YETI 15 22 FED COM 51H - 30-025-45531
CO YETI 15 22 FED COM 52H - 30-025-45534
CO YETI 15 22 FED COM 53H - 30-025-45533
CO YETI 15 22 FED COM 54H - 30-025-45537
CO YETI 15 22 FED COM 55H - 30-025-45535
CO YETI 15 22 FED COM 56H - 30-025-45536

Revisions to Operator-Submitted EC Data for Sundry Notice #496247

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	VARI NOI	VARI NOI
Lease:	NMLC062300	NMLC062300
Agreement:		
Operator:	CHEVRON USA INC 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432-687-7665	CHEVRON USA INCORPORATED 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432.687.7100 Fx: 432-687-7221
Admin Contact:	LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM Ph: 432-687-7665	LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM Ph: 432-687-7665
Tech Contact:	LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM Ph: 432-687-7665	LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM Ph: 432-687-7665
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	WC025G06S253206M-BONE SPR	WC025G06S253206M-BONE SPRING WOLFCAMP
Well/Facility:	CO YETI 15 22 FED COM 51H Sec 15 T25S R32E Mer NMP NWNE 10FNL 1335FEL	CO YETI 15 22 FED COM 0051H Sec 15 T25S R32E NWNE 10FNL 1335FEL 32.137733 N Lat, 103.658531 W Lon CO YETI 15 22 FED COM 0052H Sec 15 T25S R32E NENE 10FNL 1310FEL 32.137733 N Lat, 103.658455 W Lon CO YETI 15 22 FED COM 0053H Sec 15 T25S R32E NENE 10FNL 1285FEL 32.137733 N Lat, 103.658371 W Lon CO YETI 15 22 FED COM 0054H Sec 15 T25S R32E NENE 10FNL 1260FEL 32.137733 N Lat, 103.658295 W Lon CO YETI 15 22 FED COM 0055H Sec 15 T25S R32E NENE 10FNL 1235FEL 32.137733 N Lat, 103.658211 W Lon CO YETI 15 22 FED COM 0056H Sec 15 T25S R32E NENE 10FNL 1210FEL 32.137733 N Lat, 103.658127 W Lon

**PECOS DISTRICT
DRILLING CONDITIONS OF APPROVAL**

OPERATOR'S NAME: CHEVRON USA INCORPORATED

LEASE NO.: NMLC0062300

COUNTY: LEA

CO YETI 15 22 FED COM 0051H

LOCATION: Section 15, T25S, R32E, NMPM

SURFACE HOLE FOOTAGE: 10'/N & 1335'/E

BOTTOM HOLE FOOTAGE: 100'/S & 2090'/E

CO YETI 15 22 FED COM 0052H

LOCATION: Section 15, T25S, R32E, NMPM

SURFACE HOLE FOOTAGE: 10'/N & 1310'/E

BOTTOM HOLE FOOTAGE: 100'/S & 2090'/E

CO YETI 15 22 FED COM 0053H

LOCATION: Section 15, T25S, R32E, NMPM

SURFACE HOLE FOOTAGE: 10'/N & 1285'/E

BOTTOM HOLE FOOTAGE: 100'/S & 1210'/E

CO YETI 15 22 FED COM 0054H

LOCATION: Section 15, T25S, R32E, NMPM

SURFACE HOLE FOOTAGE: 10'/N & 1260'/E

BOTTOM HOLE FOOTAGE: 100'/S & 1210'/E

CO YETI 15 22 FED COM 0055H

LOCATION: Section 15, T25S, R32E, NMPM

SURFACE HOLE FOOTAGE: 10'/N & 1235'/E

BOTTOM HOLE FOOTAGE: 100'/S & 330'/E

CO YETI 15 22 FED COM 0056H

LOCATION: Section 15, T25S, R32E, NMPM

SURFACE HOLE FOOTAGE: 10'/N & 1210'/E

BOTTOM HOLE FOOTAGE: 100'/S & 330'/E

ALL PREVIOUS COAs STILL APPLY

A. SPECIAL REQUIREMENT (S)

BOP Break Testing Variance (Note: For 5M BOP or less)

- While in transfer between wells, the BOPE shall be secured by the hydraulic carrier or cradle.
- Any well control event while drilling require notification to the BLM Petroleum Engineer prior to the commencement of any BOP Break Testing operations.
- A full BOP test is required prior to drilling the first deep intermediate hole section. If any subsequent hole interval is deeper than the first, a full BOP test will be required.