Submit To Appropriate District Office				State of New Mexico					Form C-105					
Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240				nergy,	Minerals and	Nat	tural Res	sources	Revised August 1, 2011					
District II 811 S. First St., Artesia, NM 88210				Oi	l Conservat	ion	Divisio	n	1. WELL API NO. 30-025-45925					
District III					20 South St					2. Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505								Γ.	3. State Oil		FEE e No	FED/IND	IAN	
			7505 Santa Fe, NM 87505 ON OR RECOMPLETION REPORT AN					106						
4. Reason for fil	_		<u> </u>					5. Lease Nan	ne or Unit	greeme	ent Name			
				-	for State and Fee		• •		6. Well Num		e Com	1		
#33; attach this a	nd the plat				rough #9, #15 Dat rdance with 19.15				r					
7. Type of Com	pletion: WELL] WORKOV	er 🗌 dee	PENING			DIFFEREN	T RESERVO	IR OTHER					
8. Name of Oper OXY USA Ir	ator IC.								9. OGRID 16696					
10. Address of C PO Box 429	perator	ouston, TX	77210						11. Pool name	11. Pool name or Wildcat Red Tank; Bone Spring, East				
12.Location	Unit Ltr	Section	Tow	nship	Range	Lot		Feet from the	N/S Line	Feet from	n the H	E/W Line	County	
Surface:	. C	30	2	2S	33E			420	N	1385		w	Lea	
BH:	. N	31		2N	32E			21	S	1387		W	Lea	
 13. Date Spudde 07/10/2019 		te T.D. Reac 9/2019	hed 15	-	y Released 1/2019		16. 1	Date Complet 11/18/2	ed (Ready to Pro	duce)		Elevations (DF GR, etc.) 37		
18. Total Measu					ck Measured Dept	h.	20.		nal Survey Made	? 21		ype Electric and Other Logs Run		
21097 22. Producing In	terval(s), o	f this comple	tion - Top, B	2106 ottom, Na	· · · · · · ·			Yes			(Gamma Ra	y	
10982' - 2100	6'					<u> </u>	<u> </u>			11				
23. CASING SI	7F	WEIGHT	LB./FT.		ING RECO	JKI	<u> </u>	E SIZE	<u> </u>			AMOUNT	PULLED	
17 1/2				10	50		<u>13 3/8</u>		1340	CEMENTING RECORD AMOUNT PULL 1340 0			/	
<u>17 1/2 54.5</u> 12 1/4 40				6465			9 5/8		1207		-	0		
8 1/2 20				21073			5 1/2		2892 0		0			
				+										
24.	L			LIN	ER RECORD			2		TUBING	RECOR			
SIZE	TOP		BOTTOM		SACKS CEME	NT	SCREEN		SIZE				er set	
					<u> </u>				2 7/8	1016	i4	• •		
		terval, size, a	I number)		<u> </u>		27. ACI	D. SHOT, F	RACTURE. CH	I EMENT. S	OUEE	ZE. ETC.		
26. Perforation	record (in	26. Perforation record (interval, size, and n 10982' - 21006' in 50 stages w/ 1194						DEPTH INTERVAL		ACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED				
		stages w/ 1	194 SHOLS				10982 - 21006		413230 slickwater, 49200 gals 7.5% acid				.5% acid &	
		stages w/ 1	194 Shots				10902 -	-						
		stages w/ 1	194 Shots				10902 -			0046 lbs			···· · -	
10982' - 2100	6' in 50 s	stages w/ 1	194 Shots		1	PRC							···· · · ·	
10982' - 2100 28.	6' in 50 s		· · ·	ethod (Fla	owing, gas lift, pu		DUCT	ION		0046 lbs	sand)	 	
10982' - 2100 28.	6' in 50 s		· · ·	•			DUCT	ION	2476 Well Statu	0046 lbs	sand)		
10982' - 2100 28. Date First Produ 11/21/2019	6' in 50 s		roduction M		owing, gas lift, pu Prod'n For		DUCT	'ION type pump)	2476 Well Statu	s (Prod. or od Water	sand Shut-in) Bbl.	Gas - C	bil Ratio	
10982' - 2100 28. Date First Produ 11/21/2019 Date of Test 11/24/2019	6' in 50 s ction Hours 24	P	roduction M Pump Choke Siz 64/12) ze 8	owing, gas lift, pu Prod'n For Test Period		DUCT g - Size and Oil - Bbl 2089	TION type pump)	Well Statu Pr jas - MCF 2700	s (Prod. or od Water	sand Shut-in) Bbl. 738	Gas - 0	357	
10982' - 2100 28. Date First Produ 11/21/2019 Date of Test 11/24/2019 Flow Tubing Press.	6' in 50 s ction Hours 24 Casing	P Tested Pressure	roduction M Pump Choke Siz	e 8 d 24-	Prod'n For Test Period Oil - Bbl.		DUCT g - Size and Oil - Bbl 2089 Gas -	TION (ype pump)	2476 Well Statu Pr Jas - MCF 2700 Water - Bbl.	s (Prod. or od Water	sand Shut-in) Bbl. 738	Gas - C	357	
10982' - 2100 28. Date First Product 11/21/2019 Date of Test 11/24/2019 Flow Tubing Press. 333	6' in 50 s ction Hours 24 Casing 10	P Tested Pressure	roduction M Pump Choke Siz 64/12 Calculate Hour Rate	20 20 8 1 24-	owing, gas lift, pu Prod'n For Test Period		DUCT g - Size and Oil - Bbl 2089 Gas -	TION type pump)	Well Statu Pr jas - MCF 2700	s (Prod. or od Water	Shut-in) Bbl. 738 I Gravit	Gas - C 71 y - API - (Cor	357	
10982' - 2100 28. Date First Product 11/21/2019 Date of Test 11/24/2019 Flow Tubing Press. 333 29. Disposition of To be sol	6' in 50 s ction Hours 24 Casing 109 of Gas (Sold	P Tested Pressure	roduction M Pump Choke Siz 64/12 Calculate Hour Rate	20 20 8 1 24-	Prod'n For Test Period Oil - Bbl.		DUCT g - Size and Oil - Bbl 2089 Gas -	TION (ype pump)	2476 Well Statu Pr Jas - MCF 2700 Water - Bbl.	s (Prod. or rod Water 0 0	Shut-in) Bbl. 738 I Gravit	Gas - C 71 y - API - (Cor	357	
10982' - 2100 28. Date First Product 11/21/2019 Date of Test 11/24/2019 Flow Tubing Press. 333 29. Disposition of To be sol 31. List Attachm	6' in 50 s ction Hours 24 Casing 109 of Gas (Sold d cents	P Tested Pressure	roduction M Pump Choke Siz 64/12 Calculate Hour Rate	20 20 8 1 24-	Prod'n For Test Period Oil - Bbl.		DUCT g - Size and Oil - Bbl 2089 Gas -	TION (ype pump)	2476 Well Statu Pr Jas - MCF 2700 Water - Bbl.	s (Prod. or rod Water 0 0	Shut-in) Bbl. 738 I Gravit	Gas - C 71 y - API - (Cor	357	
10982' - 2100 28. Date First Produ 11/21/2019 Date of Test 11/24/2019 Flow Tubing Press. 333 29. Disposition of To be sol 31. List Attachm C103, C1	6' in 50 s ction Hours 24 Casing 109 of Gas (Sold d ents 04, C102	P Tested Pressure 55 <i>J. used for fun</i> 2, WBD, Lo	roduction M Pump Choke Siz 64/12 Calculate Hour Rate el, vented, etc og Header	8 8 d 24- c.)	Prod'n For Test Period Oil - Bbl.	mping	DUCT g - Size and Oil - Bbl 2089 Gas -	TION (ype pump)	2476 Well Statu Pr Jas - MCF 2700 Water - Bbl.	s (Prod. or rod Water 0 0	Shut-in) Bbl. 738 I Gravit	Gas - C 71 y - API - (Cor	357	
10982' - 2100 28. Date First Produ 11/21/2019 Date of Test 11/24/2019 Flow Tubing Press. 333 29. Disposition of To be sol 31. List Attachm C103, C1 32. If a temporar	6' in 50 s ction Hours 24 Casing 109 of Gas (Sold d ents 04, C102 y pit was u	P Tested Pressure 55 <i>A, used for fun</i> 2, WBD, Lo sed at the we	roduction M Pump Choke Siz 64/12 Calculate Hour Rate el, vented, etc og Header II, attach a p	22 8 1 24- 25 () (at with th	Prod'n For Test Period Oil - Bbl. 2089	empo	DUCT g - Size and Oil - Bbl 2089 Gas -	TION (ype pump)	2476 Well Statu Pr Jas - MCF 2700 Water - Bbl. 9738	s (Prod. or rod Water 0 0	Shut-in) Bbl. 738 I Gravit	Gas - C 74 y - API - <i>(Cor</i> ed By	357	
10982' - 2100 28. Date First Produ 11/21/2019 Date of Test 11/24/2019 Flow Tubing Press. 333 29. Disposition of To be sol 31. List Attachm C103, C1 32. If a temporar 33. If an on-site	6' in 50 s ction Hours 24 Casing 109 of Gas (Sold d cents 04, C102 y pit was u burial was	P Tested Pressure 55 <i>A, used for fun</i> 2, WBD, Lo sed at the we	roduction M Pump Choke Siz 64/12 Calculate Hour Rate el, vented, etc og Header II, attach a p cell, report the	at with the exact loc	Prod'n For Test Period Oil - Bbl. 2089 e location of the t cation of the on-si Latitude h sides of this j	empo te bur	DUCT g - Size and Oil - Bbl 2089 Gas -	YION type pump) MCF 2700	Vell Statu Pr Jas - MCF 2700 Water - Bbl. 9738	0046 lbs s (Prod. or od Water 97 01 30. Test	Shut-in) Bbl. 738 I Gravit; Witnesse	Gas - C 74 y - API - (Cor ed By	357 r.) D 1927 1983	
10982' - 2100 28. Date First Produ 11/21/2019 Date of Test 11/24/2019 Flow Tubing Press. 333 29. Disposition of To be sol 31. List Attachm C103, C1 32. If a temporar 33. If an on-site I hereby certa	6' in 50 s ction Hours 24 Casing 109 of Gas (Sold d ents 04, C102 y pit was u burial was fy that th	P Tested Pressure 55 2, WBD, Lo sed at the we used at the we	roduction M Pump Choke Siz 64/12 Calculate Hour Ratu el, vented, et g Header II, attach a p cill, report the	at with the exact loc	Prod'n For Test Period Oil - Bbl. 2089 e location of the t cation of the on-si Latitude	empor	DUCT g - Size and Oil - Bbl 2089 Gas - Gas -	YION type pump) MCF 2700	Vell Statu Pr Jas - MCF 2700 Water - Bbl. 9738	oo46 lbs s (Prod. or ood Water 97 01 30. Test	Shut-in) Bbl. 738 I Gravit; Witnesse	Gas - C 74 y - API - (Cor ed By MA e and belief	B57 r.) D 1927 1983	
10982' - 2100 28. Date First Produ 11/21/2019 Date of Test 11/24/2019 Flow Tubing Press. 333 29. Disposition of To be sol 31. List Attachm C103, C1 32. If a temporar 33. If an on-site	6' in 50 s ction Hours 24 Casing 10 10 10 10 10 10 10 10 10 10	P Tested Pressure 55. A, used for fue b, WBD, Lo sed at the we used at the we used at the we c informat	roduction M Pump Choke Siz 64/12 Calculate Hour Rate el, vented, etc og Header II, attach a p cll, report the tion shown	at with the exact loc	Prod'n For Test Period Oil - Bbl. 2089 e location of the t cation of the on-si Latitude h sides of this p Printed	empor	DUCT g - Size and Oil - Bbl 2089 Gas - Gas -	YION type pump) MCF 2700 nd complet	Vell Statu Pr Jas - MCF 2700 Water - Bbl. 9738	oo46 lbs s (Prod. or ood Water 97 01 30. Test	Shut-in) Bbl. 738 I Gravit; Witnesse	Gas - C 74 y - API - (Cor ed By MA e and belief	357 r.) D 1927 1983	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaster	n New Mexico	Northwestern New Mexico			
T. Rustler 997	T. Canyon	T. Ojo Alamo	T. Penn A"		
T. <u>Salado 1446</u>	T. Strawn	T. Kirtland	T. Penn. "B"		
B Castille 3043	T. Atoka	T. Fruitland	T. Penn. "C"		
T. Lamar 4900	T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. Bell Canyon 4963	T. Devonian	T. Cliff House	T. Leadville		
T. Brushy Canyon 6995	T. Silurian	T. Menefee	T. Madison		
T. Bone Springs 8695	T. Montoya	T. Point Lookout	T. Elbert		
T. 1st Bone Springs 9822	T. Simpson	T. Mancos	T. McCracken		
T. 2nd Bone Springs10169	T. McKee	T. Gallup	T. Ignacio Otzte		
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite		
T. Blinebry	T. Gr. Wash	T. Dakota			
T.Tubb	T. Delaware Sand	T. Morrison			
T. Drinkard	T. Bone Springs	T.Todilto			
T. Abo	T	T. Entrada			
T. Wolfcamp	T	T. Wingate			
T. Penn	Т	T. Chinle			
T. Cisco (Bough C)	Т	T. Permian			

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto.
No. 2, fromtoto	No. 4, fromtoto

IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology