

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88218
District III - (505) 334-6170
1000 Rio Brazos Rd., Albuquerque, NM 87110
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-45958
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Avogato 30-31 State Com
8. Well Number 13H
9. OGRID Number 16696
10. Pool name or Wildcat Red Tank; Bone Spring East

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
OXY USA Inc.

3. Address of Operator
PO Box 4294 Houston, TX 77210

4. Well Location
Unit Letter B : 160 feet from the N line and 2375 feet from the E line
Section 30 Township 22S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3691' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU 10/23/19, RIH & clean out to PBDT @ 19618' pressure test csg to 9800# for 30 minutes, good test. RIH & perf from 19532-19352, 19332-19152, 19132-18952, 18932-18752, 18732-18552, 18532-18352, 18332-18154, 18132-17952, 17932-17752, 17732-17552, 17532-17352, 17332-17152, 17132-16952, 16932-16752, 16732-16552, 16532-16352, 16332-16152, 16132-15952, 15932-15752, 15732-15552, 15532-15353, 15332-15152, 15132-14952, 14932-14752, 14732-14552, 14532-14352, 14332-14152, 14132-13952, 13932-13752, 13732-13552, 13532-13352, 13332-13152, 12952-13133, 12932-12752, 12732-12552, 12532-12352, 12333-12152, 12132-11952, 11932-11752, 11732-11552, 11533-11352, 11333-11152, 11133-10952, 10932-10752, 10732-10552, 10532-10352, 10332-10152, 10133-9952, 9932-9752. Frac in 49 stages (1470 shots) w/ 422302 bbls slickwater, 1165 bbls 7.5% HCl Acid and 24529451 lbs sand. RD 11/10/19, pump to clean out and turn well over to production. 11/18/19 Well ready to produce. 12/3/19IH 2 7/8" tbg & gas lift @ 8966' & 5 1/2" pkr @ 8970'.

Spud Date:

08/23/2019

Rig Release Date:

11/10/2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

April Santos

TITLE

Regulatory Specialist

DATE

2/11/2020

Type or print name

April Santos

E-mail address:

April_Hood@Oxy.com

PHONE:

713-366-5771

For State Use Only

APPROVED BY:

[Signature]

TITLE

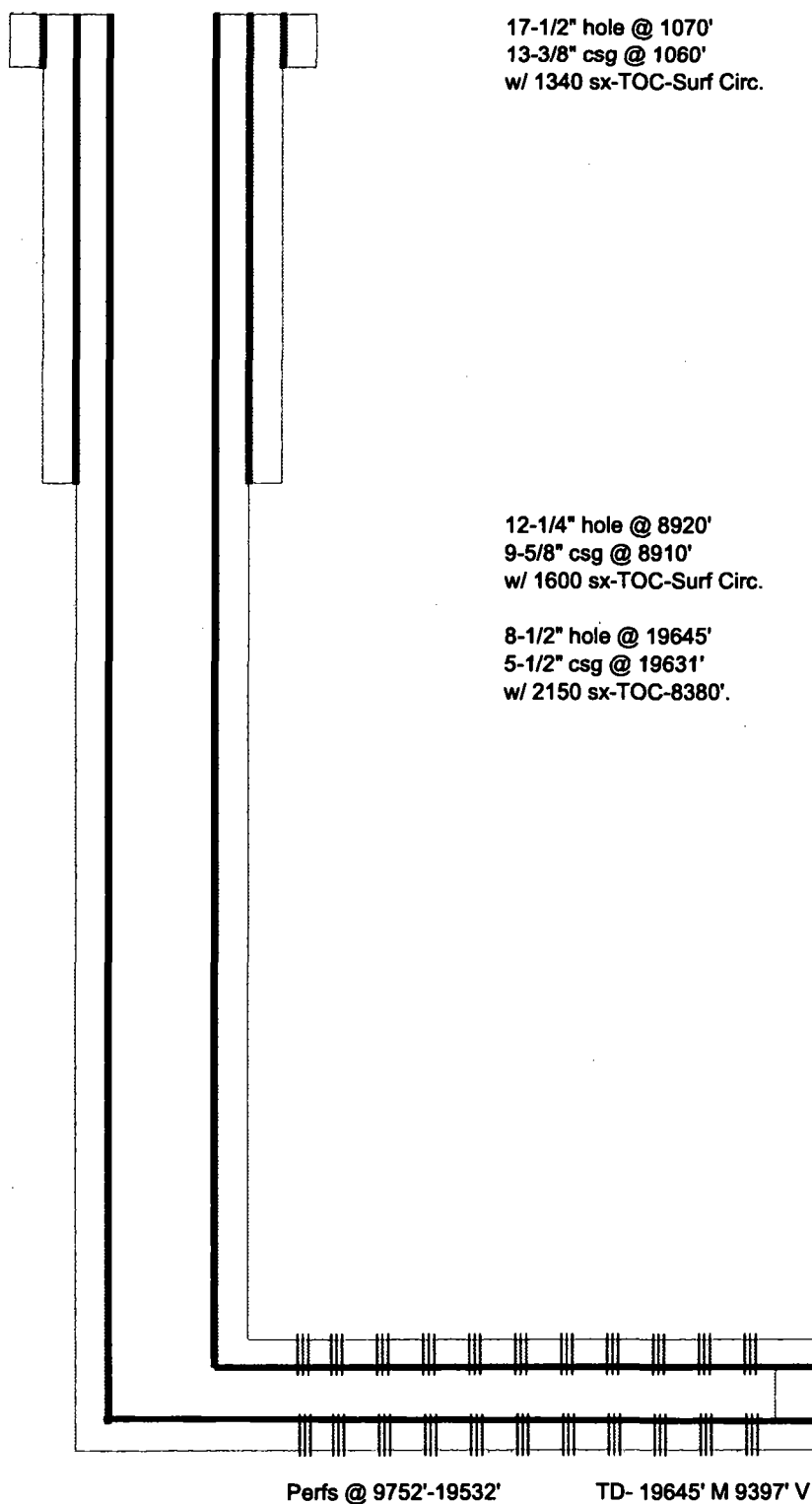
Petroleum Engineer

DATE

02/16/2020

Conditions of Approval (if any):

OXY USA INC
Avogato 30-31 State Com 13H
API No. 30-015-45958



Extreme Gamma Ray

5in/100 ft True Vertical Depth

Recorded Mode, Composite log

Schlumberger

Company: Oxy USA Inc

Well: Avogato 30-31 State Com 13H

Field: Red Tank Bone Spring

County: Eddy

State: New Mexico

Country: United States of America

Latitude: 32° 22' 10.724" N APIN: 30025459580000

Longitude: 103° 36' 38.691" W Rig Name: H&P 656

Rig Type: Land - Top Drive

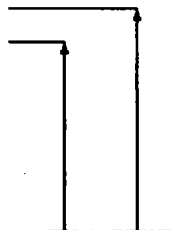
FL: NAD83 New Mexico State Plane, Eastern Zone, US Feet

FL1: Northing:498961.9

FL2: Easting:764429.7

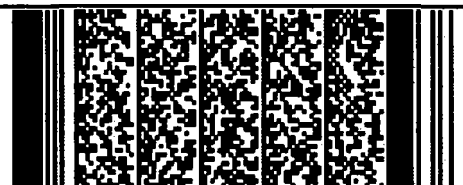
Log Measured From: - Drill Floor: 3718.00 ft

Ground Level: 3691.00 ft



Permanent Datum: - Mean Sea Level

Acquisition Dates:	07-Oct-2019 – 18-Oct-2019	Other Services:
Log Interval:	925.97(ft)TVD – 9396.64(ft)TVD	Directional Drilling
Index Types:	True Vertical Depth	PowerDrive Archer RSS
Index Scales:	1:240 5" / 100'	
Depth Source:	Driller's Depth	
Depth Sensor:	3rd Party Depth	
Print Type:	Field	
Spud Date:	10-sep-2019	



Disclaimer

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