

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		1. WELL API NO. 30-025-45958		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Avogato 30-31 State Com						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number: 13H						
8. Name of Operator OXY USA Inc.				9. OGRID 16696						
10. Address of Operator PO Box 4294 Houston, TX 77210				11. Pool name or Wildcat Red Tank; Bone Spring, East						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	30	22S	33E		160	N	2375	E	Lea
BH:	N	31	22N	32E		17	S	2905	E	Lea
13. Date Spudded 08/23/2019	14. Date T.D. Reached 10/18/2019	15. Date Rig Released 10/22/2019		16. Date Completed (Ready to Produce) 11/18/2019		17. Elevations (DF and RKB, RT, GR, etc.) 3691 GR				
18. Total Measured Depth of Well 19645		19. Plug Back Measured Depth 19618		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Gamma Ray				
22. Producing Interval(s), of this completion - Top, Bottom, Name 9752' - 19532'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
17 1/2		54.5		1060		13 3/8		1340		0
12 1/4		40		8910		9 5/8		1600		0
8 1/2		20		19631		5 1/2		2150		0
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
					2 7/8	8966	5 1/2" @8970			
26. Perforation record (interval, size, and number) 9752' - 19532' in 49 stages w/ 1470 shots					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					9752 - 19532		422302 slickwater, 1165 bbls 7.5% acid & 24529451 lbs sand			
28. PRODUCTION										
Date First Production 12/6/2019		Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift				Well Status (Prod. or Shut-in) Prod				
Date of Test 12/13/2019	Hours Tested 24	Choke Size 54/128	Prod'n For Test Period	Oil - Bbl 792	Gas - MCF 384	Water - Bbl. 5568	Gas - Oil Ratio 4848			
Flow Tubing Press. 502	Casing Pressure 396	Calculated 24-Hour Rate	Oil - Bbl. 792	Gas - MCF 384	Water - Bbl. 5568	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold							30. Test Witnessed By			
31. List Attachments C103, C104, C102, WBD, Log Header										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude					Longitude			NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>April Santos</i>		Printed Name April Santos		Title Regulatory Specialist		Date 2/11/2020				
E-mail Address April_Hood@OXY.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Rustler	1144	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salado	1649	T. Strawn	T. Kirtland	T. Penn. "B"
B. Castille	3221	T. Atoka	T. Fruitland	T. Penn. "C"
T. Lamar	5045	T. Miss	T. Pictured Cliffs	T. Penn. "D"
Bell Canyon	5078	T. Devonian	T. Cliff House	T. Leadville
T. Cherry Canyon	6011	T. Silurian	T. Menefee	T. Madison
T. Brushy Canyon	7143	T. Montoya	T. Point Lookout	T. Elbert
T. Bone Springs	8838	T. Simpson	T. Mancos	T. McCracken
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry		T. Gr. Wash	T. Dakota	
T. Tubb		T. Delaware Sand	T. Morrison	
T. Drinkard		T. Bone Springs	T. Todilto	
T. Abo		T.	T. Entrada	
T. Wolfcamp		T.	T. Wingate	
T. Penn		T.	T. Chinle	
T. Cisco (Bough C)		T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology