1625 N. French 1	Dr Hobb	s NM 88240	HOM		State of Nev	w Mexico						Form C-104
District II			A	Step,	State of Nev Minerals & I	Natural Res	ourc	es				Revised August 1, 2011
811 S. First St., A District III	-								ubmit	one cop	y to app	propriate District Office
1000 Rio Brazos	Rd., Azt	cc, NM 87440	~ "	20242	20 South St. Santa Fe, N. OWABLE	Francis Dr.					П	AMENDED REPORT
1220 S. St. France	cis Dr., Se	inta Fe, NM 87	SCEN	- 40	Santa Fe, N	M 87505						AMENDED REPORT
	I.	REQU	esi re		<u>'OMARITE</u>	AND AUI	HUI	RIZAT	ION	TO T	RANS	PORT
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	يسو				eet, Suite 1	800	ŀ	3 Reason	ı for F		37216 de/ Esse	ctive Date
4	659	<u> </u>	Denver	, CO 8	30202		RT 02/0				2/03/2	20
4 API Number 30 - 0 25			l Name					* Pool Code				
7 Property C			DIO Chis perty Nan	ne Spring					96553 * Well Number			
32287	0	ļ	Cho	m				603Y				
II. 10 Su	rface L	ocation										
Ul or lot no.	Section	Township		Lot Idn	Feet from the	North/South	Line				est line	County
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UL or lot no.	ttom H	ole Locati Township	ОП	T and Teles	Feet from the	N 4 - 65 4 - 1	n T	Feet from	- 45 - 1	P4/81	est line	
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IV. Well												
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12/12/19	ite	12 Ready	Date 20	i	318MD	²⁴ PBTD		11,499			30 Sac	²⁶ DHC, MC
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