

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter a
abandoned well. Use form 3160-3 (APD) for such proposals.*

HOBBS OCD
RECEIVED
FEB 03 2020

SUBMIT IN TRIPLICATE - Other instructions on page 2

| | | |
|--|--|---|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NMNM0766 |
| 2. Name of Operator LEGACY RESERVES OPERATING LRE-Mail: lpina@legacylp.com | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address 303 W WALL SUITE 1600 MIDLAND, TX 79702 | | 7. If Unit or CA/Agreement, Name and/or No. NMNM87877X |
| 3b. Phone No. (include area code) Ph: 432-689-5200 Ext: 5273 | | 8. Well Name and No. SJU TR-G 251 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T25S R37E NWSE 2095FSL 1415FEL | | 9. API Well No. 30-025-32070-00-S1 |
| | | 10. Field and Pool or Exploratory Area JUSTIS |
| | | 11. County or Parish, State LEA COUNTY, NM |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|---|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Legacy Reserves requests to extend the current TA status of this well. Well continues to be evaluated for future potential.

| | |
|---|-----------------------|
| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #500414 verified by the BLM Well Information System For LEGACY RESERVES OPERATING LP, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 01/23/2020 (20PP1044SE) | |
| Name (Printed/Typed) LAURA PINA | Title REGULATORY TECH |
| Signature (Electronic Submission) | Date 01/23/2020 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|---------------------------------|------------------------|
| Approved By <u>JONATHON SHEPARD</u> | Title <u>PETROELUM ENGINEER</u> | Date <u>01/29/2020</u> |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office Hobbs |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

XZ NM OCD 2-20-20

FOR RECORD ONLY

Revisions to Operator-Submitted EC Data for Sundry Notice #500414

| | Operator Submitted | BLM Revised (AFMSS) |
|----------------|--|---|
| Sundry Type: | TA NOI | TA NOI |
| Lease: | NMNM0766 | NMNM0766 |
| Agreement: | | NMNM87877X (NMNM87877X) |
| Operator: | LEGACY RESERVES OPERATING LP 303 W. WALL ST STE 1800 MIDLAND, TX 79701 Ph: 432-689-5200 | LEGACY RESERVES OPERATING LP 303 W WALL SUITE 1600 MIDLAND, TX 79702 Ph: 432-682-2516 Fx: 432.686. 8318 |
| Admin Contact: | LAURA PINA COMPLIANCE COORDINATOR E-Mail: lpina@legacylp.com Ph: 432-689-5200 Ext: 5273 | LAURA PINA REGULATORY TECH E-Mail: lpina@legacylp.com Ph: 432-689-5200 Ext: 5273 |
| Tech Contact: | LAURA PINA COMPLIANCE COORDINATOR E-Mail: lpina@legacylp.com Ph: 432-689-5200 Ext: 5273 | LAURA PINA REGULATORY TECH E-Mail: lpina@legacylp.com Ph: 432-689-5200 Ext: 5273 |
| Location: | | |
| State: | NM | NM |
| County: | LEA CO | LEA |
| Field/Pool: | JUSTIS | JUSTIS |
| Well/Facility: | SOUTH JUSTIS UNIT TR-G 251 Sec 25 T25S R37E NWSE 2095FSL 1415FEL | SJU TR-G 251 Sec 25 T25S R37E NWSE 2095FSL 1415FEL |

Laura Pina

API# 30-025-32070

From: jshepard@blm.gov
Sent: Thursday, January 30, 2020 12:20 AM
To: Laura Pina
Subject: WILSON ER G 251
Attachments: EC500414.pdf

The sundry for Temporary Abandonment you submitted has been approved by the BLM. Your original Electronic Commerce (EC) transmission was assigned ID 500414. Please be sure to open and save all attachments to this message, since they contain important information.

TA status approved till 01/31/2021.

Note: TA status can only be extended to 12/20/2021. At that time, well will need to be plugged or produced.