

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

COPY

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OCD

FEB 18 2020

SUBMIT IN TRIPLICATE - Other instructions on page 2

5. Lease Serial No.
NMNM02127B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
8910064550

9. API Well No.
30-025-02431-00-S1

10. Field and Pool or Exploratory Area
LEA
SWD

11. County or Parish, State
LEA COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other: INJECTION

2. Name of Operator
LEGACY RESERVES OPERATING LP
Contact: JOHN SAENZ
E-Mail: jsaenz@legacyp.com

3a. Address
303 W WALL SUITE 1600
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-689-5200

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 12 T20S R34E NWNE 810FNL 1980FEL

RECEIVED

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

01/16/2020 MIRU plugging equipment.

01/17/2020 NU BOP.

01/20/2020 RU reverse unit. Tagged @ 687'. Washed down to 880'. formation falling; plugging off returns.

01/21/2020 Tagged @ 832'. Washed down to 880'. POH. PU drill collar & tagged @ 673'. Washed down to 851'. POH.

01/22/2020 Tagged @ 841'. Washed down to 1271'. POH. RIH w/washpipe & shoe. Tagged @ 783'. Washed down to 1570'. POH. Tools were dragging up hole.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #502807 verified by the BLM Well Information System
For LEGACY RESERVES OPERATING LP, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 02/13/2020 (20DLM0148SE)**

Name (Printed/Typed) JOHN SAENZ Title OPERATIONS ENGINEER

Signature (Electronic Submission) Date 02/11/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** DEBORAH MCKINNEY
Title LEGAL INSTRUMENTS EXAMINER Date 02/13/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) **** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

FOR RECORD ONLY

Handwritten: XZ NMOC 2-20-20

Additional data for EC transaction #502807 that would not fit on the form

32. Additional remarks, continued

01/24/2020 Tagged @ 789'. Washed down to 900'.

01/25/2020 Tried to establish injection rate, pressured up to 1500 PSI. Tagged @ 825'. Pumped MLF. Washed down to 945'. POH & changed bit. RIH & tagged @ 615'.

01/26/2020 Washed down to 783'. POH. Squeezed 150 sx Class C cement w/2% CACL & displaced to 700'. WOC. Tagged plug @ 736'. Washed down to 917'. Pumped MLF.

01/27/2020 Drilled from 3021-3542'. Circulate hole. Spotted 30 sx Class C cement w/2% CACL @ 3542-3356'. WOC. Tagged plug @ 3407'. Spotted 35 sx Class C cement w/2% CACL @ 3183-2974'. WOC.

01/29/2020 Tagged @ 3040'. Pumped 60 bbls MLF. Spotted 35 sx Class C cement @ 1918-1709'. WOC. Tagged @ 1801'. Pumped 39 bbls MLF. Set CICR @ 712'. Squeezed 100 sx Class C cement. Spotted 10 sx Class C cement @ 712-662'. Pumped 35 bbls MLF. Perf'd casing @ 100'. Pressured up on perms to 1500 PSI. Spotted 35 sx Class C cement @ 162' to surface.

01/30/2020 Verified cement @ surface. Rigged down and moved off.

01/31/2020 Moved in backhoe and welder, dug out cellar, cut off wellhead, and Mila with BLM. Verified cement to surface. Welded on "Below Ground Dry Hole Marker". Backfilled cellar, cut off deadmen, cleaned location and moved off. Installed Closed-Loop System with steel tanks. Hauled contents from Closed-Loop System to approved NMOCD disposal location according to Rule 19.15.17.

Revisions to Operator-Submitted EC Data for Sundry Notice #502807

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	ABD SR	ABD SR
Lease:	NMNM02127B	NMNM02127B
Agreement:		8910064550 (NMNM70976A)
Operator:	LEGACY RESERVES OPERATING LP PO BOX 10848 MIDLAND, TX 79702 Ph: 432-689-5200	LEGACY RESERVES OPERATING LP 303 W WALL SUITE 1600 MIDLAND, TX 79702 Ph: 432-682-2516 Fx: 432.686. 8318
Admin Contact:	JOHN SAENZ OPERATIONS ENGINEER E-Mail: jsaenz@legacylp.com Ph: 432-689-5200	JOHN SAENZ OPERATIONS ENGINEER E-Mail: jsaenz@legacylp.com Ph: 432-689-5200
Tech Contact:	JOHN SAENZ OPERATIONS ENGINEER E-Mail: jsaenz@legacylp.com Ph: 432-689-5200	JOHN SAENZ OPERATIONS ENGINEER E-Mail: jsaenz@legacylp.com Ph: 432-689-5200
Location:		
State:	NM	NM
County:	LEA CO	LEA
Field/Pool:	SWD; SEVEN RIVERS	LEA SWD
Well/Facility:	LEA UNIT 8D Sec 12 T20S R34E NWNE 810FNL 1980FEL	LEA UNIT SWD 08 Sec 12 T20S R34E NWNE 810FNL 1980FEL