

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM122619

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

8. Well Name and No.
DAUNTLESS 7 FED 707H

9. API Well No.
30-025-45596-00-X1

10. Field and Pool or Exploratory Area
RED HILLS

11. County or Parish, State
LEA COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INCORPORATED
Contact: EMILY FOLLIS
E-Mail: emily_follis@eogresources.com

3a. Address
PO BOX 2267
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-636-3600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 7 T25S R33E SWSE 349FSL 2603FEL
32.138821 N Lat, 103.611244 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

REVISED TO CORRECT INT CASING

02/05/2020 8-3/4" hole
02/05/2020 Intermediate Hole @ 11,795' MD, 11,763' TVD
Casing shoe @ 11,775 MD
7-5/8", 29.7#, HCP-110 BTC SCC (0' - 78')
7-5/8", 29.7#, ICYP-110 MO-FXL (78' - 11,775')
Stage 1: Cement w/ 421 sx Class H + 0.1 pps Static Free + 0.12% R-21 + 0.4% FL-52 + 0.75% EC-1 + 0.005 gps FP-28L (1.19 yld, 15.6 ppg)
Bump plug, test casing to 2,600 psi for 30 min - OK. Did not circ cement to surface, TOC @ 7,000'

HOBBS OCD

FEB 24 2020

RECEIVED

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #502734 verified by the BLM Well Information System
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFSS for processing by PRISCILLA PEREZ on 02/11/2020 (20PP1273SE)

Name (Printed/Typed) **EMILY FOLLIS** Title **SR REGULATORY ADMINISTRATOR**

Signature (Electronic Submission) Date **02/11/2020**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** Title **JONATHON SHEPARD** Date **02/19/2020**
PETROELUM ENGINEER

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #502734 that would not fit on the form

32. Additional remarks, continued

by Calc

Stage 2: Bradenhead squeeze w/ 1,000 sx Class C + 5% NaCl + 0.2% FL-66 + 0.75% EC-1 + 4% A-10 (1.43 yld, 14.8 ppg)

Stage 3: Top out w/ 400 sx Class C + 2% A-7P (1.35 yld, 14.8 ppg), followed by 80 sx Class C + 3% CaCl₂ (1.36 yld, 14.8 ppg) Lines flushed w/ 4 bbls FW, TOC @ 29' by Echometer Resume drilling 6-3/4" hole

Revisions to Operator-Submitted EC Data for Sundry Notice #502734

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM122619	NMNM122619
Agreement:		
Operator:	EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702 Ph: 432-636-3600	EOG RESOURCES INCORPORATED PO BOX 2267 MIDLAND, TX 79702 Ph: 432.686.3689
Admin Contact:	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com Ph: 432.636.3600	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com Ph: 432-636-3600
Tech Contact:	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com Ph: 432.636.3600	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com Ph: 432-636-3600
Location:		
State:	NM	NM
County:	LEA, COUNTY	LEA
Field/Pool:	98180 WC025 G09 S253309P	RED HILLS
Well/Facility:	DAUNTLESS 7 FED 707H Sec 7 T25S R33E 349FSL 2603FEL	DAUNTLESS 7 FED 707H Sec 7 T25S R33E SWSE 349FSL 2603FEL 32.138821 N Lat, 103.611244 W Lon