| Office Submit I Copy To Appropriate District | State of New Mex | | | Form C-103 |
|--|---|--------------------|---|--------------------|
| District I - (575) 393-6161 | Energy, Minerals and Natura | al Resources | | ised July 18, 2013 |
| 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 | | | WELL API NO. 30-025-07149 | |
| 811 S. First St., Artesia, NM 88210 | OIL CONSERVATION DIVISION | | 5. Indicate Type of Lease | |
| District III - (505) 334-6178 | 1220 South St. Francis Dr. | | STATE FEE | |
| 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 | Santa Fe, NM 87505 | | 6. State Oil & Gas Lease No. | |
| 1220 S. St. Francis Dr., Santa Fe, NM | | - | | |
| 87505 SINDRY NOTI | CES AND REPORTS ON WELLS | | 7. Lease Name or Unit Agr | reement Name |
| (DO NOT USE THIS FORM FOR PROPOS | SALS TO DRILL OR TO DEEPEN OR PLOY | ACK TO A | 7. Lease Name of Onit Agi | recinent reame |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM COLLINOR SUCH | | SUCH | V.V. Wallace | |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PUBLICACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM CONTINUED OR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Continued or Continued O | | n_0 | 8. Well Number 4 | |
| 2. Name of Operator | 2. Name of Operator | | 9. OGRID Number | |
| SPECIAL ENERGY CORP | ECIAL ENERGY CORP | | 138008 | |
| 3. Address of Operator | D. OK 34036 | | 10. Pool name or Wildcat | |
| PO DRAWER 369 STILLWATER | , OK 74076 | | GLADIOLA; DEVONIAN | |
| 4. Well Location | | | | |
| Unit LetterH: | 1980_feet from theNORTH | _ line and660 | | line |
| Section 6 | Township 12S | Range 38E | NMPM LE | A County |
| | 11. Elevation (Show whether DR, F 3874' GR | KKB, KT, GR, etc.) | | |
| | 1 3074 GR | | | |
| 12 Check A | Appropriate Box to Indicate Nat | ture of Notice F | Penart or Other Data | |
| 12. Check P | ippropriate Box to indicate ival | ture of reduce, r | report of Other Data | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | | | | |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON REMEDIAL WORK | | | NG CASING |
| TEMPORARILY ABANDON | CHANGE PLANS COMMENCE DRILLI | | <u> </u> | · 🗆 |
| PULL OR ALTER CASING | | | | |
| DOWNHOLE COMMINGLE | | | | |
| CLOSED-LOOP SYSTEM OTHER: | n 1, | OTHER: | | Π- |
| | | | give pertinent dates, includi | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of | | | | |
| proposed completion or recompletion. | | | | |
| | | | | |
| Plan to TA well. RIH with gauge ring and junk basket to 9400'. POOH with gauge ring, and RIH w/ CIBP. Set CIBP at ~9400'. Add 35' | | | | |
| of CMT on top of CIBP. Pressure test CSG with NMOCD witness to 500#. | | | | |
| | | | | |
| | | C | | |
| Condition of Approval: notify Prior of running no | | | | |
| | | 00 | The of Approx | |
| | | Prior | Hobbs of Proval: no | 4:0 |
| | | - Of | The Approval: not the Control of Approval: not the Control of the Control of Approval: not the Control | uly . |
| | | | Tung MIT TOUR | y |
| | | | est & c | t |
| | | | D Hobbs office 24 hours | ^{na} rt |
| 6 15 4 | Pio Poloso Pos | i | | |
| Spud Date: | Rig Release Date | * | | |
| | | | · · | |
| I hereby certify that the information | above is true and complete to the bes | t of my knowledge | and belief | ·· |
| Thereby certify that the information | | tot illy knowledge | and conor. | |
| | | | | |
| SIGNATURE | | | | |
| Type or print name Clark Cunningham E-mail address: _clark.cunningham@specialenergycorp.com_ PHONE: _405-377-1177 | | | | |
| Type or print name Clark Cunningly | | pham@snecialener | gycorp.com PHONE: 404 | |
| Type or print name _Clark Cunningle For State Use Only | | gham@specialener | gycorp.com_ PHONE: _40: | |
| For State Use Only | nam_ E-mail address: _clark.cunning | | Δ | 5-377-1177 |
| ·· | | | Δ | |

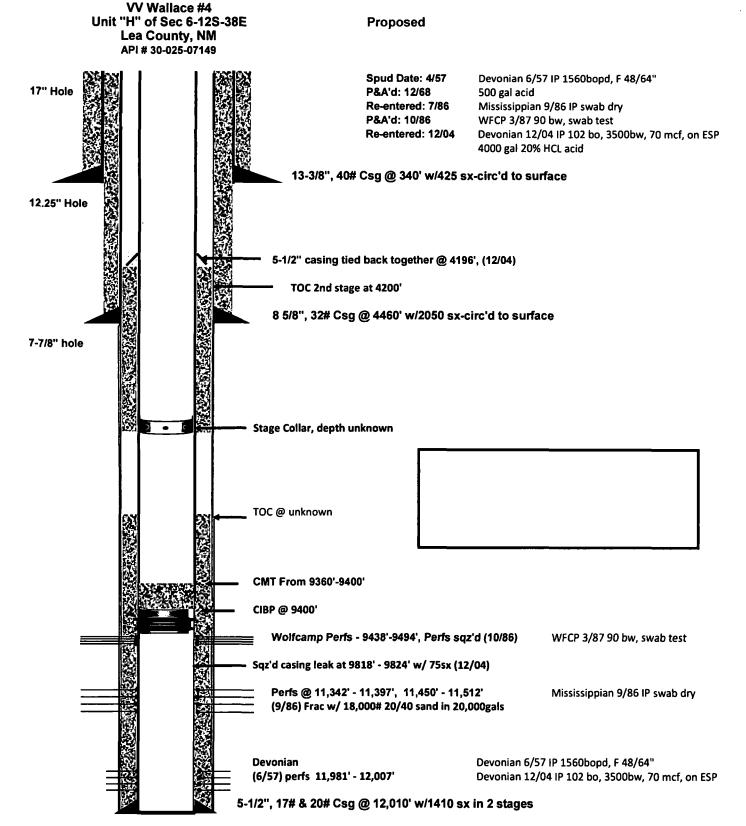
Lea County, NM API # 30-025-07149 Spud Date: 4/57 Devonian 6/57 IP 1560bopd, F 48/64" 17" Hole P&A'd: 12/68 500 gal acid Re-entered: 7/86 Mississippian 9/86 IP swab dry P&A'd: 10/86 WFCP 3/87 90 bw, swab test Re-entered: 12/04 Devonian 12/04 IP 102 bo, 3500bw, 70 mcf, on ESP 4000 gal 20% HCL acid 13-3/8", 40# Csg @ 340' w/425 sx-circ'd to surface 12.25" Hole 5-1/2" casing tied back together @ 4196', (12/04) TOC 2nd stage at 4200' 8 5/8", 32# Csg @ 4460' w/2050 sx-circ'd to surface 7-7/8" hole Stage Collar, depth unknown TOC @ unknown Wolfcamp Perfs - 9438'-9494', Perfs sqz'd (10/86) WFCP 3/87 90 bw, swab test Sqz'd casing leak at 9818' - 9824' w/ 75sx (12/04) Perfs @ 11,342' - 11,397', 11,450' - 11,512' Mississippian 9/86 IP swab dry (9/86) Frac w/ 18,000# 20/40 sand in 20,000gals Devonian 6/57 IP 1560bopd, F 48/64" Devonian (6/57) perfs 11,981' - 12,007' Devonian 12/04 IP 102 bo, 3500bw, 70 mcf, on ESP

5-1/2", 17# & 20# Csg @ 12,010' w/1410 sx in 2 stages

CURRENT

TD @ 12,012'

VV Wallace #4 Unit "H" of Sec 6-12S-38E



TD @ 12,012'