

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-12387
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name West Dollarhide Drinkard Unit
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>		8. Well Number 88X
2. Name of Operator Chevron USA, Inc.		9. OGRID Number 4323
3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706		10. Pool name or Wildcat Dollarhide; Tubb Drinkard
4. Well Location Unit Letter A : 667 feet from the North line and 500 feet from the East line Section 5 Township 25S Range 38E NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3171' KB, 3167' GL		

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 OIL CONSERVATION DIVISION

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	OTHER: TEMPORARILY ABANDON <input type="checkbox"/>		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

Chevron USA INC abandoned this well as follows:

- 01/24/2020 MIRU Single rig and check pressures.
- 01/25/2020 R/U wireline and run gauge ring to 5270', stacking out. RDMO wireline. Well needs mud to kill.
- 01/27/2020 R/U wireline and cut tubing at 5252'. N/U BOPE and test. Circulate 14.5 ppg mud, well static. Pull tubing, became stuck after pulling 1 joint.
- 01/28/2020 Attempt to work tubing free without success.
- 01/29/2020 RDMO single rig, MIRU pulling unit. N/U BOPE.
- 01/30/2020 R/U wireline and free point tubing, 100% free at 4390'. RDMO wireline.
- 02/04/2020 Spot 87 sx class c, 14.8 ppg, 1.32 yld cement: 5252'-4390' inside and out of stuck tubing. TIH with wireline and tag at 2435'.
- 02/07/2020 TIH w/ 1-1/4" tubing and drill out cement: 2435'-2440', TIH t/ 3400'.
- 02/08/2020 TIH t/ 4827' TOC. Begin laying down 1-1/4" tubing.
- 02/10/2020 R/U wireline and cut tubing at 4380'. Unable to work tubing free. Perforate tubing at 4330', 3499', 3200', and 2459'. No circulation established in any perforations indicating tubing stuck higher.
- 02/11/2020 R/U wireline and run bond log. Found cement from 2550'-2450' and 1400'-1700' indicating initial cement plug displaced wrong or pushed up the well. Perforate tubing at 2600' and 1350', unable to establish circulation to surface. Perforate tubing at 1200', able to establish circulation to surface indicating free pipe above 1200'. RDMO pulling unit.
- 02/13/2020 MIRU CTU. M/U packer and TIH t/ 4380' to perform P&S and cement plugs as follows with 14.8 ppg, 1.32 yld class c cement: spot 2 sx f/ 4380'-4330', sqz 76 sx f/ 4330'-3499', spot 8 sx f/ 3499'-3200', sqz 55 sx f/ 3200'-2600', spot 35 sx f/ 2600'-1200'. TOH w/ CT and circulate tubing clean at 1200' through perforations. WOC & tag TOC at 1521'.
- 02/14/2020 TIH w/ CT and spot 2 sx class c, 14.8 ppg, 1.32 yld: 1521'-1200', circulate clean through tubing at 1200'. RDMO CTU. MIRU pulling unit.
- 02/15/2020 R/U wireline and cut tubing at 1200', tubing free. Spot 70 sx class c, 1.32 yld, 14.8 ppg cement: 1200'-500'. Perforate casing at 500', unable to inject. Perforate at 450', able to establish circulation insdie and out of production casing. Tag TOC at 515'. N/D BOPE, N/U tree. Circulate 145 sx class c, 1.32 yld, 14.8 ppg to surface. RDMO pulling unit. P&A complete.

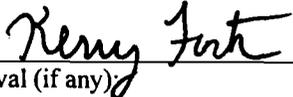
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE 
Howie Lucas
Well Abandonment Engineer, Attorney in Fact

02/20/2020

E-mail address: howie.lucas@chevron.com PHONE 432-687-7216

For State Use Only

APPROVED BY:  TITLE C O A DATE 2-27-20
Conditions of Approval (if any):