

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OGD

5. Lease Serial No.
NMNM118722

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2 FEB 24 2020

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No. ✓
SD 14 23 FED P18 10H

2. Name of Operator
CHEVRON USA INCORPORATED Contact: LAURA BECERRA
E-Mail: LBECERRA@CHEVRON.COM

9. API Well No.
30-025-45819-00-X1

3a. Address
6301 DEAUVILLE BLVD
MIDLAND, TX 79706

3b. Phone No. (include area code)
Ph: 432-687-7665

10. Field and Pool or Exploratory Area
WC025G09S263327G UP WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 14 T26S R32E NENW 455FNL 1405FWL
32.049053 N Lat, 103.649612 W Lon

11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

7/17/19 - Test 13-3/8" surface csg to 1,500 psi for 30 min., good test.

8/12/19 - Notified Kristy Pruit @ BLM of intent to test BOP. Full BOPE test to 250 psi low/6,650 psi high, held tests for 10 minutes each as per BLM, all tests good.

8/13/19-8/15/19 - Drill 12-1/4" intermediate hole to 4,534'.

8/15/19 - Notified Matthew Kade @ BLM of intent to run & cement casing. Ran 9-5/8" 43.50#, HCL-80 LTC csg to 4,527'; float collar @ 4,439', float shoe @ 4,525'.

8/16/19 - Cemented in place w/Lead: 1,329 sks, Class C, Vol: 528 bbls & Tail: 119 sks, Class C, Vol: 28 bbls cmt, 205 bbls to surface, full returns throughout job, WOC per BLM requirements. TOC @

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #503421 verified by the BLM Well Information System
For CHEVRON USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 02/18/2020 (20PP1322SE)

Name (Printed/Typed) LAURA BECERRA	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 02/15/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JONATHON SHEPARD Title PETROELUM ENGINEER	Date 02/19/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

KS 2-26-20

Additional data for EC transaction #503421 that would not fit on the form

32. Additional remarks, continued

surface.

8/17/19 - Test 9-5/8" intern csg to 3,860 psi for 30 min, good test.

8/17/19-8/21/19 - Drill 8-1/2" hole to 11,289'.

8/21/19 - Notified Paul Flowers @ BLM of intent to run & cement liner. Ran 7-5/8" 29.70#, L-80 W-513 liner 4,212'-11,279'; float collar @ 11,232', float shoe @ 11,277'.

8/22/19 - Notified Kristy Pruitts @ BLM of intent to cmt liner. Cemented liner in place w/Lead: 527 sks, Class C, Vol: 208 bbls cmt & Tail: 59 sks, Class C, Vol: 14 bbls cmt; 8 bbls of cmt to surface. TOC @ ~4,213'.

8/23/19 ? Released rig

9/25/19 - Test 9-5/8" liner to 3,860 psi for 30 min, good test.

10/14/19 - Notified Steven Bailey @ BLM of intent to test BOP. Full BOPE test to 250 psi low/6,650 psi high (including annular), 10 min each as per BLM. Begin drilling 6-3/4" prod hole.

10/26/19 - Reached TD @ 22,411". Notified Matthew Kade @ BLM of intent to run csg.

10/27/19 - Ran 5-1/2" 20#, P-110IC W-521 csg to 10,749' and 5" 18#, P110IC W-521 csg to 22,401', float collar @ 22,352' and float shoe @ 22,399'.

10/28/19 - Notified Kristy Pruitt @ BLM of intent to cmt prod csg.

10/29/19 - Cemented csg in place w/Lead: 1,501 sks, Class H, Vol: 348 bbls cmt & Tail: 100 sks, Class H, Vol: 32 bbls cmt; 151 bbls of spacer to surface. TOC @ ~4,046'. WOC 8 hrs as per BLM. Wait on tail cmt 500 psi CS, monitor flow well static. Tail cmt 500 psi comp strength time reached. Released rig