District I
1625 N. French Dr. Habos, NM 88240
District II
NI S. First St., Artesia, VEB 12 1 2021 Energy, Minerals & Natural Resources
District III
1000 Rio Brazos Pd. Am.

Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

1000 Rio Brazos District IV		21	20'			20 South St.					x	AMENDED REPORT	
1220 S. St. Fran	icis Dr.,					Santa Fe, Ni L <b>OWABLE</b>		HO	RIZATION	OT	TRAN	SPORT	
1 Operator name and Address								Ť		GOGRID Number 6137			
Devon Energy Production Company, L.P.								ł	<sup>3</sup> Reason for Filing Code/ Effective Date				
333 West Sheridan, Oklahoma City, OK 73102									NW / 1/24/20				
' API Number						Red Hills; Up	Jpper BS Shale			ol Codu	97900		
Property Code 8 Property Name Fla							ler 8 Fed				" Well Number 35H		
II. 10 Surface Location													
Ul or lot no. Section T		n Tow	nship 25S	Range Lot Idn 33E			eet from the North/South line 380 South		Feet from the 640	East/	West lin East		
" Bottom Hole Location							304.1				Last	LEA	
UL or lot					Feet from the	he North/South line Feet from			the East/West line County				
no. A	8		255	33E		106	North		338			LEA	
12 Lse Code F	13 Pro	ducing M Code F	ethod	hod <sup>14</sup> Gas Conn Date 1/24		15 C-129 Pern	rmit Number 16 C		-129 Effective	ve Date 1° C-129 Expiration		-129 Expiration Date	
III. Oil		as Tra	anspo				•						
18 Transpor OGRID	19 Transporter Name and Address										<sup>20</sup> O/G/W		
92591	Western Refining Company, L.P.										Oil		
	6500 Trowbridge Drive El Paso, TX 79905												
036785	5	DCP Midstream										Gas	
	P.O. Box 50020 Midland, TX 79710-0020												
IV. Well Completion Data 750 - 9344													
<sup>21</sup> Spud Date		22 Ready Date			1	" TD	24 PBTD	24 PBTD 25 P		rations <sup>26</sup> DHC		<sup>36</sup> DHC, MC	
9/29/19			1/24/20			14,212'	14,199'		9578' -	14,188	•		
- Hote Size			28 Casing &			ng Size	29 Depth Set		et		30 Sacks Cement		
1	17.5"				13.375	,	1100'		D'		1325 sx CIC; Circ 675 sx		
12.25"				9.625"		5018'		B'	142		sx CIC; Circ 358.5 sx		
8.75"				5.5"		14,202'		·		14	1435 sx CIH; Circ 0		
		Tub			ıbing: 2-7	7/8"	8912'		2'				
V. Well	Test	Data			J /	·			I.				
31 Date New		32 Gas Delive		ery Date 33 T		Fest Date	34 Test Length		h 35 Th	bg. Pressure		<sup>36</sup> Csg. Pressure	
1/24/2		1/24/				2/13/20	24 hrs		s	psi		psi	
<sup>3*</sup> Choke Size		liO <sup>8¢</sup>				'Water	* Gas					11 Test Method	
		1187 bbl				2926 bbl	1881 m			CONSERVATION DIVI			
<sup>2</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and									Off, CONSER	VAHO	N DIVIS	ION	
complete to the best of my knowledge and belief.							A 111111111111111111111111111111111111						
Signature: Repecca Deal							Approved by:		P.W	(a)	No.		
Printed name: Rebecca Deal							Title:						
Title: Regualtory Analyst							Approval Date: 2020						
E-mail Address: Rebecca.Deal@dvn.com									T		,		
Date: Phone: 405-228-8429													