

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 811 S. First St., Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505	<b>Form C-105</b> Revised April 3, 2017  1. WELL API NO. <b>30-025-46399</b> 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <b>Queso Blanco 13 State Com</b> 6. Well Number:  <div style="text-align: center; font-size: 1.2em;"><b>602H</b></div>
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator <div style="text-align: center;"><b>Centennial Resource Production, LLC</b></div>								9. OGRID <div style="text-align: center;"><b>372165</b></div>			
10. Address of Operator <div style="text-align: center;"><b>1001 17th Street, Suite 1800, Denver, CO</b></div>								11. Pool name or Wildcat <div style="text-align: center;"><b>Ojo Chiso; Bone Spring</b></div>			

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	13	22S	34E		1225	South	1532	West	Lea
BH:	L	12	22S	34E		2544	South	1241	West	Lea

13. Date Spudded <b>11/12/19</b>	14. Date T.D. Reached <b>12/16/19</b>	15. Date Rig Released <b>12/16/19</b>	16. Date Completed (Ready to Produce) <b>1/16/2020</b>	17. Elevations (DF and RKB, RT, GR, etc.) <b>3507</b>
18. Total Measured Depth of Well <b>18550</b>	19. Plug Back Measured Depth <b>18496</b>	20. Was Directional Survey Made? <b>Yes</b>	21. Type Electric and Other Logs Run <b>Gama Ray</b>	

22. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center;"><b>11,618 - 18,487</b></div>	
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CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	1850	17.5	1630 sx	
9.625	40	5601	12.25	1630 sx	
5.5	20		8.75		
5.5	20	18535	8.5	2705 sx	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)  <div style="text-align: center; font-size: 1.1em;"><b>11,618 - 18,487, 1554 holes</b></div>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse; font-size: 0.8em;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11,618 - 18,487</td> <td>13,859.328 gals slick water</td> </tr> <tr> <td></td> <td>16,886.671# 100 mesh sand</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11,618 - 18,487	13,859.328 gals slick water		16,886.671# 100 mesh sand
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11,618 - 18,487	13,859.328 gals slick water						
	16,886.671# 100 mesh sand						

PRODUCTION

28. Date First Production <b>1/16/2020</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>		Well Status (Prod. or Shut-in) <b>Producing</b>	
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Date of Test <b>1/26/20</b>	Hours Tested <b>24</b>	Choke Size <b>1.3</b>	Prod'n For Test Period	Oil - Bbl <b>1556</b>	Gas - MCF <b>1413</b>	Water - Bbl. <b>1703</b>	Gas - Oil Ratio <b>909</b>
Flow Tubing Press.	Casing Pressure <b>230</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>1556</b>	Gas - MCF <b>1413</b>	Water - Bbl. <b>1703</b>	Oil Gravity - API - (Corr.) <b>41</b>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="text-align: center; font-size: 1.1em;"><b>Sold</b></div>	30. Test Witnessed By <div style="text-align: center; font-size: 1.1em;"><b>Reggie Phillips</b></div>
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31. List Attachments <b>C-104, Survey, C-102, Additional points required</b>	
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32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	33. Rig Release Date:
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34. If an on-site burial was used at the well, report the exact location of the on-site burial:		
Latitude	Longitude	NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature	Printed Name <b>Kanicia Schlichting</b> Title <b>Sr. Regulatory Analyst</b>	Date <b>2/25/2020</b>
E-mail Address <b>Kanicia.schlichting@cdevinc.com</b>		

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Base of Salt 3808	T. Ojo Alamo	T. Penn A"
T. Salt	T. Capitan 4249	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Cherry Canyon 5930	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Manzanita Lime 6198	T. Cliff House	T. Leadville
T. Queen	T. Brushy Canyon 7111	T. Menefee	T. Madison
T. Grayburg	T. Bone Spring Lime 8607	T. Point Lookout	T. Elbert
T. San Andres	T. Avalon Shale 8748	T. Mancos	T. McCracken
T. Glorieta	T. 1st Bone Spring Sand 9686	T. Gallup	T. Ignacio Otzte
T. Paddock	T. 2nd Bone Spring Shale 9890	Base Greenhorn	T. Granite
T. Blinbry	T. 2nd Bone Spring Sand 10,232	T. Dakota	
T. Tubb	T. 3rd Bone Spring Sand 11,112	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology