<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
<u>District II</u>
811 S. First St., Artesia, NM 88210
<u>District III</u>

2/25/2020

State of New Mexico Energy, Minerals & Natural Resources



Submit are 25 pappropriate District Office

District III 1000 Rio Brazos	Rd., Azte	c, NM 87410		1 Conservati					1 20		 n			
District IV 1220 South								EN EDIENDED REPORT						
1220 S. St. France	cis Dr., Sa ≖				Santa Fe, N			DI?						
¹ Operator n	I.					AND AUTH			CATION OGRID Nu		IKAI	NSPURI	 	
Operator n	eet, Suite 1	•	JGKID Nu	372165										
·	•	800	Reason for	Filing Code/ Effective Date										
			Denver I Name	, 00 8					<u> </u>		16/20			
⁴ API Number							6 Pool Code							
30 - 0 25-4	<u>o; Bone Spi</u>	ring					<u>9655</u>							
⁷ Property Code 326030 Superso Blanco 13											Well Number 602H			
II. 10 Su		ocation	Q	ueso b	narico 13 S	late Com					 	00211		
Ul or lot no.	Section	7	Range	Lot Idn	Feet from the	North/South Lin	ne	Fee	t from the	East	/West li	ine (County	
			34E	1225		South		! i			est		•	
N 11 Ro		22S ole Locati		•	1220	Codin	_		1002	000	<i>-</i> 31		ea	
UL or lot no.		Township	Range	Lot Idn	Feet from the	North/South lin	ne	Fee	t from the	East	West li	ne (County	
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L Lse Code	12	22S Icing Method	34E	onnection	2544 15 C-129 Peri	South	16 🕜		1241	Data Data			ea etien Dete	
S Code	Code					mir radiinei		C-129 Effective Dat			ite 17 C-129 Expiration Date			
	S Code F 1/16/2020 III. Oil and Gas Transporters											•		
		Transpo	rters		10 —							20 -		
¹⁸ Transpor OGRID		¹⁹ Transporter Name and Address											/ G/W ·	
		and Addicss												
703107	7	Lucid Energy Delaware, LLC										G		
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	Oryx Delaware Oil Gathering NM, LLC									L)		
	Oryx Delaware Oil Gattlering Min, LLC													
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IV. Well	Comp	letion Data	a		•						•			
²¹ Spud Date		22 Ready Date		23 TD		²⁴ PBTD		²⁵ Perforatio		tions		²⁶ DHC,	MC	
11/12/19		1/16/20	20 18,550MI		D, 11,097 TVD	18,496		11,618 - 18		8,487				
²⁷ Hole Size		28 Casing				²⁹ Depth Se						Sacks Cemen	cks Cement	
17·	-1/2		1	3-3/8		<u> 1850 </u>					1630			
12-1/4				9-5/8		5601					1630			
						10.505		j						
8-3/4 , 8-1/2		2		5-1/2		18,535					2705			
•			quest t	<u>ubing e</u>	exception	·			L					
V. Well				7 31	n . m . T	34 — -			14 -			14		
Date New	Date New Oil 32 Ga		Delivery Date		Test Date	34 Test Len	igth	h ³⁵ TI		og. Pre	ssure	Csg.	Pressure	
1/16/2020		1/16/202			26/2020	24hrs						23	10	
37 Choke Size		³⁸ Oi			Water	⁴⁰ Gas						41 Test	Method	
1.312		1556		1703		1413							F	
			e rules of the Oil Conservation Division have			OIL CONSERVATION D						L		
been complied								OIL	CONSER	VAIIO	N DIVI	SION		
complete to the														
Signature:						Approved by:								
Printed name:		T. Waste												
типси пате:	Title:													
Title:		Approval Date:												
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E-mail Address		-							ı	ı				
<u>Kanicia</u> Date:	castill	o@cdevi	nc.com one:	l .										
2/25/2	,						•							