

District I

1625 N. French Dr., Hobbs, NM 88240

District II 1 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources  
HOBBS UCD  
FEB 17 2020

Oil Conservation Division  
RECEIVED  
Send one copy to appropriate District Office

Form C-104

Revised August 1, 2011

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<b>1 Operator name and Address</b> EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		<b>2 OGRID Number</b> 7377
		<b>3 Reason for Filing Code/ Effective Date</b> 01/30/2020
<b>4 API Number</b> 30 - 025-44756	<b>5 Pool Name</b> SANDERS TANK; UPPER WOLFCAMP	<b>6 Pool Code</b> 98097
<b>7 Property Code</b> 321383	<b>PEACHTREE 24 FEDERAL COM</b>	<b>9 Well Number</b> 707H

**II. 10 Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/SouthLine	Feet from the	East/West line	County
N	24	26S	33E		268	SOUTH	2251	WEST	LEA

**11 Bottom Hole Location**

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/Southline	Feet from the	East/West line	County
C	13	26S	33E		112	NORTH	1867	WEST	LEA
<b>12 Lse Code</b> S	<b>13 Producing Method Code</b> FLOWING		<b>14 Gas Connection Date</b>		<b>15 C-129 Permit Number</b>	<b>16 C-129 Effective Date</b>		<b>17 C-129 Expiration Date</b>	

**III. Oil and Gas Transporters**

<b>18 Transporter OGRID</b>	<b>19 Transporter Name and Address</b>	<b>20 O/G/W</b>
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

**IV. Well Completion Data**

<b>21 Spud Date</b> 04/25/2019	<b>22 Ready Date</b> 01/30/2020	<b>23 TD</b> 22,866'	<b>24 PBTD</b> 22,832'	<b>25 Perforations</b> 12,770 - 22,832'	<b>26 DHC, MC</b>
<b>27 Hole Size</b>		<b>28 Casing &amp; Tubing Size</b>		<b>29 Depth Set</b>	
12 1/4"		9 5/8"		962'	
8 3/4"		7 5/8"		11,869'	
6 3/4"		5 1/2"		22,825'	
<b>30 Sacks Cement</b>					
515 SXS CL C/CIRC					
1645 SXS CL C&H/TOC 42' ECHO					
990 SXS CL H/8280' CBL					

**V. Well Test Data**

<b>31 Date New Oil</b>	<b>32 Gas Delivery Date</b>	<b>33 Test Date</b>	<b>34 Test Length</b>	<b>35 Tbg. Pressure</b>	<b>36 Csg. Pressure</b>
<b>37 Choke Size</b>	<b>38 Oil</b>	<b>39 Water</b>	<b>40 Gas</b>	<b>41 Test Method</b>	

<b>42</b> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Kay Maddox</i> Printed name: Kay Maddox Title: Senior Regulatory Specialist E-mail Address: Kay_Maddox@eogresources.com Date: 02/13/2020	OIL CONSERVATION DIVISION	
	Approved by: <i>P. Martz</i>	
	Title: <i>L.M.</i>	
	Approval Date: <i>2/24/2020</i>	
	Phone: 432-686-3658 <i>Test Allowable Expires - 4/30/2020</i>	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMNM02965A

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

2. Name of Operator: EOG RESOURCES, INC Contact: KAY MADDOX  
 E-Mail: KAY\_MADDOX@EOGRESOURCES.COM

3. Address: PO BOX 2267 MIDLAND, TX 79702 3a. Phone No. (include area code) Ph: 432-686-3658

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 Sec 24 T26S R33E Mer NMP  
 At surface SESW 268FSL 2251FWL 32.022409 N Lat, 103.527334 W Lon  
 At top prod interval reported below SESW 359FSL 1853FWL 32.022662 N Lat, 103.528616 W Lon  
 Sec 13 T26S R33E Mer NMP  
 At total depth NENW 112FNL 1867FWL 32.050302 N Lat, 103.528563 W Lon

6. If Indian, Allottee or Tribe Name  
 7. Unit or CA Agreement Name and No.  
 8. Lease Name and Well No. PEACHTREE 24 FEDERAL COM 707H  
 9. API Well No. 30-025-44756  
 10. Field and Pool, or Exploratory SANDERS TANK; UPPER WOLFCA  
 11. Sec., T., R., M., or Block and Survey or Area Sec 24 T26S R33E Mer NMP  
 12. County or Parish LEA 13. State NM  
 14. Date Spudded 04/25/2019 15. Date T.D. Reached 06/20/2019 16. Date Completed  D & A  Ready to Prod. 01/30/2020  
 17. Elevations (DF, KB, RT, GL)\* 3354' GL

18. Total Depth: MD 22866 TVD 12637 19. Plug Back T.D.: MD 22832 TVD 12637 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J55	40.0		962		515		0	
8.750	7.625 HCP110	29.7		11869		1645		42	
6.750	5.500 ICYP110	20.0		22825		990		8280	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12770	22832	12770 TO 22832	3.250	2100	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12770 TO 22832	25,344,597 LBS PROPPANT; 398,005 BBLs LOAD FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/30/2020	02/10/2020	24	▶	3511.0	6123.0	7392.0	44.0		FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
60	SI	1422.0	▶				1744	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		▶						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	839		BARREN	RUSTLER	839
T/SALT	1210		BARREN	T/SALT	1210
B/SALT	4986		OIL & GAS	B/SALT	4986
BRUSHY CANYON	7872		OIL & GAS	BRUSHY CANYON	7872
1ST BONE SPRING SAND	10386		OIL & GAS	1ST BONE SPRING SAND	10386
2ND BONE SPRING SAND	10929		OIL & GAS	2ND BONE SPRING SAND	10929
3RD BONE SPRING SAND	11976		OIL & GAS	3RD BONE SPRING SAND	11976
WOLFCAMP	12456		OIL & GAS	WOLFCAMP	12456

32. Additional remarks (include plugging procedure):  
PLEASE REFERENCE ATTACHMENTS

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #503205 Verified by the BLM Well Information System.  
For EOG RESOURCES, INC, sent to the Hobbs

Name (please print) KAY MADDOX Title REGULATORY SPECIALIST

Signature \_\_\_\_\_ (Electronic Submission) Date 02/13/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM02965A

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
PEACHTREE 24 FEDERAL COM 707H

2. Name of Operator  
EOG RESOURCES, INC  
Contact: KAY MADDOX  
E-Mail: kay\_maddox@eogresources.com

9. API Well No.  
30-025-44756

3a. Address  
PO BOX 2267 ATTENTION; KAY MADDOX  
MIDLAND, TX 79702

3b. Phone No. (include area code)  
Ph: 432-686-3658

10. Field and Pool or Exploratory Area  
SANDERS TANK; UPPER WOLFCA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 24 T26S R33E Mer NMP SESW 268FSL 2251FWL  
32.022409 N Lat, 103.527334 W Lon

11. County or Parish, State  
LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

06/27/2019 RIG RELEASED  
08/10/2019 MIRU PREP TO FRAC, TEST VOID 5000 PSI, SEALS & FLANGES TO 8500 PSI  
11/30/2019 BEGIN PERF & FRAC  
12/16/2019 FINISH 36 STAGES PERF & FRAC 12,770-22,832', 2100 3 1/8" SHOTS FRAC 25,344,597 LBS  
PROPPANT, 398,005 BBLs LOAD FLUID  
12/20/2019 DRILLED OUT PLUGS AND CLEAN OUT WELLBORE  
01/30/2020 OPENED WELL TO FLOWBACK - DATE OF FIRST PRODUCTION

WILL RUN TBG AND GAS LIFT VALVES WITHIN 3-6 MONTHS, WILL SUBMIT SUNDRY AT THAT TIME LISTING TBG DEPTH.

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #503100 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Hobbs**

Name (Printed/Typed) **KAY MADDOX** Title **REGULATORY SPECIALIST**

Signature (Electronic Submission) Date **02/13/2020**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***