			NTERIOR Operate GEMENT Operate	•	5. Lease Serial No.	anuary 31, 2018
	Do not use thi abandoned wel	is form for proposals to II. Use form 3160-3 (API	RTS ON WELLS drill or to re-enter an)) for such proposals, HOBE ructions on page 2	•	6. If Indian, Allottee of	r Tribe Name
	SUBMIT IN 1	TRIPLICATE - Other inst	ructions on page 2	is ocp	. If Unit or CA/Agre	ement, Name and/or No.
1. Type of Well			FED 2		8. Well Name and No.	· · · ·
2. Name of Operato					9. API Well No. 30-025-46603-(
3a. Address P O BOX 250			3b. Phone No. (include area code) Ph: 405-552-6560		10. Field and Pool or Exploratory Area WC025G06S253206M-BONE SPRIM	
ARTESIA, NM 88201 4. Location of Well (Footage, Sec., T., R., M., or Survey Descrip Sec 21 T25S R32E SESW 500FNL 1510FEL			,		11. County or Parish,	State
					LEA COUNTY, NM	
12. 0	CHECK THE AP	PROPRIATE BOX(ES)	TO INDICATE NATURE C)F NOTICE, R	REPORT, OR OTI	HER DATA
TYPE OF SU	BMISSION		TYPE O	F ACTION		
		Acidize	Deepen	Productio	on (Start/Resume)	U Water Shut-Off
Notice of Int		Alter Casing	Hydraulic Fracturing	🗖 Reclamat	ion	Well Integrity
Subsequent 3	Report	🗖 Casing Repair	New Construction	🗖 Recomple	ete	Other
Final Abandonment Notice	onment Notice	Change Plans	Plug and Abandon	🗖 Temporar	rarily Abandon Surface Disturbar	
		Convert to Injection	Plug Back	Water Disposal		
If the proposal is Attach the Bond following completes testing has been of determined that to Devon Energy	to deepen directional under which the wor etion of the involved completed. Final Ab the site is ready for fi y respectfully req	Ily or recomplete horizontally, k will be performed or provide operations. If the operation re- andonment Notices must be fil- inal inspection.	It details, including estimated starting give subsurface locations and meass the Bond No. on file with BLM/BL ults in a multiple completion or rec ed only after all requirements, inclu- od only after all requirements, inclu- oduction from the Marwari 21 and Com 233Y) and Marwari 21	ured and true vert A. Required subs- completion in a ne ding reclamation, Well Pad 1	ical depths of all pertin equent reports must be w interval, a Form 316 have been completed	nent markers and zones. filed within 30 days 60-4 must be filed once
If the proposal is Attach the Bond following comple- testing has been determined that to Devon Energy (Marwari 21-1 28-16 State F In order to flow 21 Well Pad 1 composite flow 28 Well Pad 3 CTB 1. Each 30' flow	to deepen directions under which the wor etion of the involved completed. Final Ab the site is ready for fi y respectfully req 6 State Fed 234 ed Com 238H, V w production to ti wines and 1 (10° 1 (Marwari 21-16 wine and 1 (10°) 3 (Marwari 28-16 line construction that the foregoing is	Ally or recomplete horizontally, k will be performed or provide operations. If the operation rei- andomment Notices must be fil- inal inspection. Usests approval to flow priv- Y, Van Doo Dah 21-33 Fed Con- tran Doo Dah 28-33 Fed Con- his facility, Devon requests ") buried composite gas lift State Fed 234Y, Van Do- buried composite gas lift State Fed Com 238H, Van space will be entirely with AS true and correct. Electronic Submission # For DEVON ENERG	give subsurface locations and measurate Bond No. on file with BLM/BL muts in a multiple completion or received only after all requirements, inclu- boduction from the Marwari 21 and Com 233Y) and Marwari 22 com 237H) to the Marwari 28 as approval to construct 2 (10 ft line in the same trench from to Dah 21-33 Fed Com 233Y) line in the same trench from an Doo Dah 28-33 Fed Com 2 min Sections 21 and 28, Towr	ured and true vert A. Required subs- completion in a ne- ding reclamation, Well Pad 1 28 Well Pad 3 (CTB 1.)") buried n the Marwari) & 2 (10") buri the Marwari 237H) to the M nship 25S Ran- ell Information S	ical depths of all pertin equent reports must be winterval, a Form 316 have been completed (Marwari ed Marwari 28 ge System s	nent markers and zones. filed within 30 days 60-4 must be filed once
If the proposal is Attach the Bond following comple- testing has been determined that to Devon Energy (Marwari 21-1 28-16 State F In order to flow 21 Well Pad 1 composite flow 28 Well Pad 3 CTB 1. Each 30' flow	to deepen directiona under which the wor etion of the involved completed. Final Ab the site is ready for fil y respectfully req 6 State Fed 234 ed Com 238H, V w production to the wines and 1 (10") 3 (Marwari 21-16 wine and 1 (10") 3 (Marwari 28-16) line construction	Ally or recomplete horizontally, k will be performed or provide operations. If the operation re- andomment Notices must be fil- inal inspection. uests approval to flow pre Y, Van Doo Dah 21-33 Fed Yan Doo Dah 28-33 Fed Co- his facility, Devon requess ") buried composite gas lift State Fed 234Y, Van Do- buried composite gas lift State Fed Com 238H, Va space will be entirely with <u>CAS</u> For DEVON ENERG mitted to AFMSS for proce	give subsurface locations and measure the Bond No. on file with BLM/BL muts in a multiple completion or rec- ed only after all requirements, inclu- boduction from the Marwari 21 and Com 233Y) and Marwari 22 com 237H) to the Marwari 28 its approval to construct 2 (10 ft line in the same trench from to Dah 21-33 Fed Com 233Y) line in the same trench from an Doo Dah 28-33 Fed Com 3 nin Sections 21 and 28, Towr	ured and true vert A. Required subs: ompletion in a ne ding reclamation, Well Pad 1 28 Well Pad 3 (CTB 1.)") buried n the Marwari) & 2 (10") buri the Marwari 237H) to the M nship 25S Ran- ell Information S int to the Hobbe on 01/29/2020 (2)	ical depths of all pertin equent reports must be winterval, a Form 316 have been completed (Marwari ed Marwari 28 ge System s	ment markers and zones. : filed within 30 days 50-4 must be filed once and the operator has
If the proposal is Attach the Bond following comple- testing has been determined that to Devon Energy (Marwari 21-1 28-16 State F In order to flow 21 Well Pad 1 composite flow 28 Well Pad 3 CTB 1. Each 30' flow USE 1 14. I hereby certify	to deepen directiona under which the wor etion of the involved completed. Final Ab the site is ready for fi y respectfully req 6 State Fed 234 ed Com 238H, V w production to the wines and 1 (10° 1 (Marwari 21-16 wine and 1 (10°) 3 (Marwari 28-16 line construction that the forgeoing is Com	Ally or recomplete horizontally, k will be performed or provide operations. If the operation rei- andomment Notices must be fil- inal inspection. Huests approval to flow priv- Y, Van Doo Dah 21-33 Fed Can his facility, Devon request 'an Doo Dah 28-33 Fed Can his facility, Devon request 'b unied composite gas lift State Fed 234Y, Van Do buried composite gas lift State Fed Com 238H, Van space will be entirely with <u>AS</u> true and correct. Electronic Submission # For DEVON ENERGY mitted to AFMSS for process	give subsurface locations and measure the Bond No. on file with BLM/BL muts in a multiple completion or rec- ed only after all requirements, inclu- boduction from the Marwari 21 and Com 233Y) and Marwari 22 com 237H) to the Marwari 28 its approval to construct 2 (10 ft line in the same trench from to Dah 21-33 Fed Com 233Y) line in the same trench from an Doo Dah 28-33 Fed Com 3 nin Sections 21 and 28, Towr	ured and true vert A. Required subs completion in a ne ding reclamation, Well Pad 1 28 Well Pad 3 (CTB 1.)") buried n the Marwari) & 2 (10") buri the Marwari 237H) to the M nship 25S Ran- ell Information s on 01/29/2020 (2 LATORY COM	ical depths of all pertin equent reports must be winterval, a Form 316 have been completed (Marwari ed Marwari 28 ge System s 20JM0071SE)	ment markers and zones. : filed within 30 days 50-4 must be filed once and the operator has
If the proposal is Attach the Bond following comple- testing has been determined that to Devon Energy (Marwari 21-1 28-16 State F In order to flow 21 Well Pad 1 composite flow 28 Well Pad 3 CTB 1. Each 30' flow USE 1 14. I hereby certify Name (Printed/T)	to deepen directiona under which the wor etion of the involved completed. Final Ab the site is ready for fir y respectfully req 6 State Fed 234 ed Com 238H, V w production to the wines and 1 (10° 1 (Marwari 21-16) wine and 1 (10°) 3 (Marwari 28-16) the construction that the foregoing is com yped) JENNIFEF	Ally or recomplete horizontally, k will be performed or provide operations. If the operation rea- andomment Notices must be fil- inal inspection. Usests approval to flow pro- Y, Van Doo Dah 21-33 Fed an Doo Dah 28-33 Fed C his facility, Devon reques: ") buried composite gas lift State Fed 234Y, Van Do buried composite gas lift State Fed Com 238H, Va space will be entirely with State Fed Com 238H, Va space will be entirely with For DEVON ENERG initted to AFMSS for proce R HARMS Submission)	give subsurface locations and measurate Bond No. on file with BLM/BL muts in a multiple completion or rec ed only after all requirements, inclu- boduction from the Marwari 21 and Com 233Y) and Marwari 22 com 237H) to the Marwari 28 its approval to construct 2 (10 ft line in the same trench from to Dah 21-33 Fed Com 233Y) line in the same trench from an Doo Dah 28-33 Fed Com 2 min Sections 21 and 28, Towr	ured and true vert A. Required subs: ompletion in a ne ding reclamation, Well Pad 1 28 Well Pad 3 CTB 1. 0") buried n the Marwari 237H) to the Marwari 237H) to the Marwari 237H) to the Marwari an the formation s an of 1/29/2020 (2 LATORY COM	ical depths of all parti equent reports must be winterval, a Form 316 have been completed (Marwari ed farwari 28 ge System 5 20JM0071SE) IPLIANCE ANALY	nent markers and zones. : filed within 30 days 50-4 must be filed once and the operator has
If the proposal is Attach the Bond following comple- testing has been determined that to Devon Energy (Marwari 21-1 28-16 State F In order to flow 21 Well Pad 1 composite flow 28 Well Pad 3 CTB 1. Each 30' flow USE 1 14. I hereby certify Name (Printed/T)	to deepen directiona under which the wor etion of the involved completed. Final Ab the site is ready for fir y respectfully req 6 State Fed 234 ed Com 238H, V w production to the wines and 1 (10° 1 (Marwari 21-16) wine and 1 (10°) 3 (Marwari 28-16) the construction that the foregoing is com yped) JENNIFEF	Ally or recomplete horizontally, k will be performed or provide operations. If the operation rea- andomment Notices must be fil- inal inspection. Usests approval to flow pro- Y, Van Doo Dah 21-33 Fed an Doo Dah 28-33 Fed C his facility, Devon reques: ") buried composite gas lift State Fed 234Y, Van Do buried composite gas lift State Fed Com 238H, Va space will be entirely with State Fed Com 238H, Va space will be entirely with For DEVON ENERG initted to AFMSS for proce R HARMS Submission)	give subsurface locations and measurate Bond No. on file with BLM/BL mults in a multiple completion or record only after all requirements, inclu- boduction from the Marwari 21 and Com 233Y) and Marwari 22 com 237H) to the Marwari 28 its approval to construct 2 (10 ft line in the same trench from on Dah 21-33 Fed Com 233Y) line in the same trench from an Doo Dah 28-33 Fed Com 2 min Sections 21 and 28, Towr 501208 verified by the BLM We bassing by JUANA MEDRANO of Title REGUL Date 01/29/2	ured and true vert A. Required subs: ompletion in a ne ding reclamation, Well Pad 1 28 Well Pad 3 CTB 1. 0") buried n the Marwari 237H) to the Marwari 237H) to the Marwari 237H) to the Marwari an the formation s an of 1/29/2020 (2 LATORY COM	ical depths of all parti equent reports must be winterval, a Form 316 have been completed (Marwari ed farwari 28 ge System 5 20JM0071SE) IPLIANCE ANALY	nent markers and zones. : filed within 30 days 50-4 must be filed once and the operator has
If the proposal is Attach the Bond following comple- testing has been of determined that to Devon Energy (Marwari 21-1 28-16 State F In order to flow 28-16 State F In order to flow 21 Well Pad 3 CTB 1. Each 30' flow <u>VSE S</u> 14. I hereby certify Name (Printed/T) Signature 	to deepen directiona under which the wor etion of the involved completed. Final Ab the site is ready for fir y respectfully req 6 State Fed 234 ed Com 238H, V w production to the wines and 1 (10°) 1 (Marwari 21-16 wine and 1 (10°) 3 (Marwari 28-16 tine construction that the foregoing is <u>Com</u> <i>yped</i>) JENNIFEF (Electronic S	Ally or recomplete horizontally, k will be performed or provide operations. If the operation re- andomment Notices must be fil- inal inspection. Uests approval to flow pro- Y, Van Doo Dah 21-33 Fed Co- his facility, Devon requess ") buried composite gas lift State Fed 234Y, Van Do- buried composite gas lift State Fed Com 238H, Va space will be entirely with State Fed Com 238H, Va space will be entirely with For DEVON ENERGY and to AFMSS for process HARMS HARMS Approval of this notice doess intable title to those rights in the	give subsurface locations and measure the Bond No. on file with BLM/BL mults in a multiple completion or rec ed only after all requirements, inclu- boduction from the Marwari 21 and Com 233Y) and Marwari 22 form 237H) to the Marwari 28 its approval to construct 2 (10 ft line in the same trench from on Dah 21-33 Fed Com 233Y) line in the same trench from an Doo Dah 28-33 Fed Com 233Y) inin Sections 21 and 28, Towr 501208 verified by the BLM We SY PRODUCTION COM LP, se passing by JUANA MEDRANO con Title REGUI Date 01/29/2 DR FEDERAL OR STATE	ured and true vert A. Required subs: ompletion in a ne ding reclamation, Well Pad 1 28 Well Pad 3 CTB 1. 0") buried n the Marwari 237H) to the Marwari 237H) to the Marwari 237H) to the Marwari an the formation s an of 1/29/2020 (2 LATORY COM	ical depths of all parti equent reports must be winterval, a Form 316 have been completed (Marwari ed farwari 28 ge System 5 20JM0071SE) IPLIANCE ANALY	nent markers and zones. : filed within 30 days 50-4 must be filed once and the operator has
If the proposal is Attach the Bond following comple- testing has been of determined that to Devon Energy (Marwari 21-1 28-16 State F In order to flow 21 Well Pad 3 CTB 1. Each 30' flow USE 1 It. I hereby certify Name (Printed/T) Signature Approved By Conditions of approva certify that the applica which would entitle th Title 18 U.S.C. Sectio	to deepen directiona under which the wor etion of the involved completed. Final Ab the site is ready for fir y respectfully req (6 State Fed 234 ed Com 238H, V w production to the wines and 1 (10" 1 (Marwari 21-16 wine and 1 (10") 3 (Marwari 28-16 line construction that the foregoing is <i>Com</i> <i>yped</i>) JENNIFEF (Electronic S (Electronic S (Electronic S) (Electronic	Ally or recomplete horizontally, k will be performed or provide operations. If the operation rea- andomment Notices must be fil- inal inspection. Uests approval to flow pro- Y, Van Doo Dah 21-33 Fed Co- his facility, Devon reques: ") buried composite gas lift State Fed 234Y, Van Do buried composite gas lift State Fed Com 238H, Va space will be entirely with State Fed Com 238H, Va space will be entirely with For DEVON ENERCY anitted to AFMSS for process HARMS Submission) THIS SPACE FO A Approval of this notice does in the title to those rights in the space will be read to a space for the space of the space of	give subsurface locations and measure the Bond No. on file with BLM/BL muts in a multiple completion or rec ed only after all requirements, inclu- object (1997) and Marwari 21 and Com 233Y) and Marwari 22 com 237H) to the Marwari 28 its approval to construct 2 (10 ft line in the same trench from on Dah 21-33 Fed Com 233Y) line in the same trench from an Doo Dah 28-33 Fed Com 233Y) line in the same trench from an Doo Dah 28-33 Fed Com 233Y) line in the same trench from an Doo Dah 28-33 Fed Com 233Y) line in the same trench from an Doo Dah 28-33 Fed Com 233Y) line in the same trench from an Doo Dah 28-33 Fed Com 233Y) line in the same trench from an Doo Dah 28-33 Fed Com 233Y) line in the same trench from an Doo Dah 28-33 Fed Com 233Y) line in the same trench from an Doo Dah 28-33 Fed Com 233Y) line in the same trench from an Doo Dah 28-33 Fed Com 233Y) line in the same trench from an Doo Dah 28-33 Fed Com 233Y) for the same trench from an Doo Dah 28-33 Fed Com 233Y) fo	ured and true vert A. Required subs- completion in a ne- ding reclamation, Well Pad 1 28 Well Pad 3 (CTB 1. 0") buried in the Marwari 237H) to the Marwari 2020 OFFICE US Marwari 4 willfully to make	ical depths of all partie equent reports must be winterval, a Form 316 have been completed (Marwari ed farwari 28 ge System SOJM0071SE) 1PLIANCE ANALY E	ent markers and zones. filed within 30 days 50-4 must be filed once and the operator has 'ST

Additional data for EC transaction #501208 that would not fit on the form

32. Additional remarks, continued

32E, Lea County, New Mexico. The disturbance will be a total of 2,022.21 ft or 1.393 acres for the Marwari 21 Well Pad 1 (Marwari 21-16 State Fed 234Y, Van Doo Dah 21-33 Fed Com 233Y) to the Marwari 28 CTB 1. The disturbance will be a total of 4282.43 ft or 2.948 acres for the Marwari 28 Well Pad 3 (Marwari 28-16 State Fed Com 238H, Van Doo Dah 28-33 Fed Com 237H) to the Marwari 28 CTB 1.

.

This sundry is to add one additional flowline to the attached approved easements.

Construction will start as soon as approval is received.