Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

Operator

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Lease Serial No. NMNM136223

	SUNDR	RY NOT	ΓICES A	ND REPO	ORTS ON	WELLS
Do	not use	this fo	rm for pr	oposals to	drill or to	o re-enter an

abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

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SUBMIT IN TR	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Coil Well Gas Well Other		8. Well Name and No. PITCHBLENDE 24 25 FED 603H
2 Name of Operator COG OPERATING LLC	Contact: ROBYN RUSSELL E-Mail: rrussell@concho.com	9. API Well No. 30-025-45566
3a. Address 600 W. ILLINOIS AVE MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-685-4385	Field and Pool or Exploratory Area DOGIE DRAW; WOLFCAMP
4. Location of Well (Footage, Sec., T., R	11. County or Parish, State	
Sec 24 T25S R35E Mer NMP SV	LEA COUNTY, NM	
		<u> </u>

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent Subsequent Report Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Hydraulic Fracturing ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	☐ Water Shut-Off ☐ Well Integrity ☑ Other: Successor of Operato r	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days Attach the Bond under which the work will be performed or provide the Bond No. On the wild BLN/BA. Required subsequent reports must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operation.

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This is notification of Change of Operator on the above referenced well.

COG Operating LLC, as new operator, accepts all applicable stipulations and restrictions concerning operations conducted on this lease or portion of the lease described.

FEB 2 0 2020 RECEIVED

Bond Coverage: BLM Bond Number: NMB000215

Change of Operator Effective: 11/20/2019

Former Operator: Energen Resources Corporation

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14Thereby cert	tify hat the foregoing is	Electronic Sub	For/COG ØPERATIN	rified by the BLM Well Information System IG LLC, sent to the Hobbs ng by PRISCILLA PEREZ on 12/10/2019 ()
/ Name (Printed	d/Typed) ROBYN R	USEFLL /	/ /	Title SR REGULATORY ANALYST
Signature .	(Electronic S	ubm ssion)		Date 12/10/2019
THIS SPACE FOR FEDERAL OR STATE OFFICE USEEL 1 7 2019				
ceriffy that the app	olicant holds legal or equ	itable title to those	s notice does not warrant rights in the subject leas	se
which would entit	le the applicant to condu	operations there	on.	Office
Tile 18 U.S.C. Section 1001 and Title 43 J.S.C. Section 1212, make it a frime/for any person knowingly and willfully to make to any department or agency of the United states any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.				

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED



Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 121219